

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

AUG 05 2005

Form C-105  
Revised June 10, 2003

Well API No.	30-015-30855
5. Indicate Type of Lease	<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7. Lease Name and Unit Agreement Name  Pecos 32L Fee Gas Com	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		8. Well No. 2	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. Pool name or Wildcat AVALON; STRAWN	
3. Address of Operator 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615			
4. Well Location Unit Letter L 1750 feet from the SOUTH line and 1250 feet from the WEST line Section 32 20S Township 27E Range NMPM County EDDY			
10. Date Spudded 2/15/2000	11. Date T.D. Reached 4/7/2000	12. Date Completed 9/25/04 (Recmpl)	13. Elevations (DR, RKB, RT, GL)* 3215' GL; 3232' RKB
14. Elev. Casinghead			
15. Total Depth: MD 11,200	16. Plug Back T.D.: 11,110	17. If Multiple Compl. How Many Zones	18. Intervals Drilled BY X
19. Producing Intervals(s), of this completion - Top, Bottom, Name 9716-9724; 9784-9794 STRAWN		20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run Logs & directional submitted with original completion filing		22. Was Well Cored NO	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13-3/8"	48# H40	450	17-1/2"	537	
9-5/8"	36# J55	1702	12-1/4"	570	
5-1/2"	17# L80 & 15.5# J55	11200	8-3/4"	850	

24 Liner Record				25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size	Packer Set
					2-3/8"	9628
						9616

26. Perforation record (interval, size, and number) 9716'-9724'; 9784'-9794'; 108 Holes; Strawn 10476'-10482'; 13 Holes; Atoka; Comp BP @ 10250' 10790'-10798'; 16 Holes; .3 EHD; Morrow 10860'-10878'; 73 Holes; .3 EHD; Morrow 10982'-10990'; 32 Holes; .3 EHD; Morrow		27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval Amount and Kind Material Used 10860-10878 1500 gals 7 1/2% HCl + 43 tons CO2 + 406,000 scf N2 + 29,172 gals 70 QB foam + 32,850# ceramax I 20/40 10982-10990 4210 gals 7 1/2% HCl + 28 tons CO2 + 236,000 scf N2 + 5700# ceramax I 20/40	
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28 PRODUCTION							
Date First Production 9/25/04 (rec)		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-in) Producing	
Date of Test 9/26/2004	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 168	Gas - MCF 3817	Water - Bbl	Gas - Oil Ratio 22720.2381
Flowing Tubing Press. 1890	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 168	Gas - MCF 3817	Water - Bbl	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Ronnie Slack Printed Name Ronnie Slack Title Engineering Technician DATE 8/3/2005

E-mail Address: Ronnie.Slack@dvn.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE