State of New Mexico Revised June 10, 2003 Fee Lease - 5 copies District I Energy, Minerals and Natural Resources Well API No. 1625 N. French Dr., Hobbs, NM 88240 30-015-30855 District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 5. Indicate Type of Lease RECEIVED FEE 1220 South St. Francis Dr. STATE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 State Oil & gas Lease No. AUG 0 5 7005 1220 S. St. Francis Dr., Santa Fe, NM 87505 OCO-AFTERIA WELL COMPLETION OR RECOMPLETION REPORT AND LOG 100 Million (1997) 7. Lease Name and Unit Agreement Name 1a Type of Well: Oil Well b. Type o<u>f C</u>ompletion: ✓ Gas Well Dry Other Deepen Plug Back Diff. Resvr., New Well Work Over Pecos 32L Fee Gas Com 8. Well No. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP** 9. Pool name or Wildcat 3. Address of Operator **AVALON; STRAWN** 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615 4. Well Location 1250 feet from the SOUTH line and feet from the WEST line **Unit Letter** 1750 Section 32 208 Township 27E Range **NMPM** County **EDDY** 13. Elevations (DR, RKB, RT, GL)\* 10. Date Spudded 11. Date T.D. Reached 12. Date Completed 14. Elev. Casinghead 2/15/2000 4/7/2000 9/25/04 (Recmpl) 3215' GL: 3232' RKB 15. Total Depth: MD 16. Plug Back T.D.: 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Drilled BY 11,200 11,110 19. Producing Intervals(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 9716-9724; 9784-9794 STRAWN YES 21. Type Electric and Other Logs Run 22. Was Well Cored Logs & directional submitted with original completion filing NO CASING RECORD (Report all strings set in well) 23 Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record **Amount Pulled** 13-3/8" 48# H40 450 17-1/2" 537 9-5/8" 36# J55 1702 12-1/4" 570 5-1/2" 17# L80 & 15.5# J55 11200 8-3/4" 850 Liner Record Tubing Record Bottom Depth Set Size top Sacks Cement Screen Size Packer Set 2-3/8" 9628 9616 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. 26. Perforation record (interval, size, and number) 9716'-9724'; 9784'-9794'; 108 Holes; Strawn Depth Interval **Amount and Kind Material Used** 10476'-10482'; 13 Holes; Atoka; Comp BP @ 10250' 10860-10878 1500 gals 7 1/2% HCI + 43 tons CO2 + 406,000 10790'-10798'; 16 Holes, .3 EHD; Morrow scf N2 + 29,172 gals 70 QB foam + 32,850# 10860'-10878'; 73 Holes; .3 EHD; Morrow ceramax | 20/40 10982'-10990'; 32 Holes; .3 EHD; Morrow 10982-10990 4210 gals 71/2% HCI + 28 tons CO2 + 236,000 scf N2 + 5700# ceramax I 20/40 28 **PRODUCTION** Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) Flowing 9/25/04 (rec) **Producing** Date of Test Hours Tested Choke Size Prod'n For Test Oil - BbL Gas - MCF Gas - Oil Ratio 9/26/2004 Period 168 3817 22720.2381 Flowing Tubing Press. Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API (Corr). Hour Rate 168 3817 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold 30. List Attachments 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed **SIGNATURE** Name Ronnie Slack Engineering Technician DATE 8/3/2005

Ronnie.Slack@dvn.com

E-mail Address:

Submit to Appropriate District Office State Lease - 6 copies

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn "B' T. Salt T. Strawn T. Kirtland-Fruitland T. Penn "C" T. Pictured Cliffs T. Penn "D" B. Salt T. Atoka T. Yates T. Miss T. Cliff House T. Leadville T. Menefee T. Madison T. 7 Rivers T. Devonian T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Ellenburger T. Paddock T. Dakota T. Gr. Wash T. Blinebry T. Morrison T. T. Tubb T. Delaware Sand T. Todilto T. Drinkard T. Bone Springs T. Entrada T T. Abo T.Wingate T. Wolfcamp T. Chinle Τ. T. Permian T. Penn T. Cisco (Bough C) T. Penn "A" **OIL OR GAS** SANDS OR ZONES No. 1, from ......to..... No. 3, from ......to..... No. 2, from ......to..... No. 4, from .....to..... **IMPORTANT WATER SANDS** include data on rate of water inflow and elevation to which water rose in hole. No. 1, from ......to..... No. 2, from ......to...... feet..... No. 3, from .....to feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in From To Feet Lithology From To Feet Lithology