Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVAT	ION DIVISION	30-015-32902
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St.		5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON W		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI			Imperial Stout AXL
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	RECENTE	8. Well Number
2. Name of Operator		RECEIVED	9. OGRID Number
Yates Petroleum Corporat	ion	AUG 2 2 2005	025575
3. Address of Operator 105 S. 4 th Street, Artesia,	NM 88210	OCD-ANTERIA	10. Pool name or Wildcat Kennedy Farms; Morrow
4. Well Location Unit Letter G:	1400 feet from the	North line and	1650 feet from the <u>East</u> line
Section 11	Township 17S	Range 26E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3306'GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		'	<u> </u>
PULL OR ALTER CASING			
OTHER:		OTHER: Comple	tion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
v			
7/26/05 – TOC 3036' CBL. 8/1/05 – Perforate Morrow 8296'-8314' (109) and 8394'-8400' (37) for a total of 146 holes.			
8/2/05 – Acidize Morrow 8394'-8400' with 300g 7-1/2% HCL acid. Acidize Morrow 8296'-8314' with 300g 7-1/2% HCL acid.			
8/8/05 – Frac Morrow 8296'-8400' with a CO2 foam frac, 425 bbls fluid and 37,300# 20/40 Temper HS. 5-1/2" 17# AS-1 packer w/2.25" on/off tool at 8145'.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .			
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SIGNATURE	TITLE Regu	latory Compliance Super	visor DATE August 18, 2005
Type or print name Tina Hue	erta E-mail add	ress: <u>tinah@ypcnm.c</u>	om Telephone No. <u>505-748-1471</u>
For State Use Only APPROVED BY:	RECORDS ONLY	LIE.	DATAUG 232005

Conditions of Approval (if any):