District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

								····	2 OCDID Num	h-a-			
Yates Drilling Company									² OGRID Number 025513				
105 South 4 th St. Artesia, NM 88210									³ Reason for Filing Code/ Effective Date				
4 API Number			5 Pool Name							6 Po	ol Code		
30-015-33233 McM,						row. Nenth					81280		
Parrot Fe						ederal Com				⁹ We	9 Well Number		
II. 10 Surface Ul or lot no.	Location Section	Township	Range	Lot.Idn	Feet from	the	North/South	Line	Feet from the	Fast/W	est line	County	
		198	27E	· 1			N		660			Eddy	
11 Botto UL or lot no.	m Hole L Section	ocation Township	Range	Lot Idn	Feet from	the	North/South	line	Feet from the	East/W	ect line	County	
OL or lot no.	Section	Township	Range	Lot Idii	rection	uic	North/South	inne	reet from the	East W	est inte	County	
12 Lse Code		ng Method Cod Dwing		Connection Date /22/2005	¹⁵ C-1	29 Permit Nu	ımber		¹⁶ C-129 Effective	Date		¹⁷ C-129 Expiration Date	
		Transport	ers										
18 Transporter OGRID		1	19 Transporter Name & Address			²⁰ POD ²¹ O/O				22 POD ULSTR Location and Description			
147831 Agav		Agave	ve Energy Company				G			Unit A-Section 29-19S-27E			
			South 4 th St. Sia, NM 88210										
ACCOUNT OF THE PARTY PARTY WAS A STATE OF THE PARTY OF TH			noco Pipeline Intercorporat				O Unit A-S				Section 29-19S-27E		
	\$4950\$\$4.00+60\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$		x 702068 K 74170-	2068									
							ist market and		ermente di Primaria			RECEIVED	
							[t][[i,j]]	i igali				AUG 0 8 2005	
KO AND	C. A. S. M. CONSTRUCTION STREET												
						(day)	151 (P)					AUG 0 8 2005 OCU-ARTERIA	
IV. Produce	d Water	24	BOD W. STR L									OCU-ARTERIA	
IV. Produce	d Water			cation and Description					5 (1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1			OGU-ARTERIA	
V. Well Cor	npletion I	Data	Jnit A, Sec		S-27E		28		29.				
V. Well Cor 25 Spud I 3/1/20	mpletion I	Data 26 J	Unit A, Sec Ready Date (22/2005	ction 29-19	25-27E 27 TD 10,600'		²⁸ PBTD 10,100'		1	orations		³⁰ DHC, MC	
V. Well Cor 25 Spud I 3/1/20	mpletion I	Data 26 J	Unit A, Sec Ready Date (22/2005	ction 29-19	25-27E 27 TD 10,600'		10,100'	pth Set	1		34	³⁰ DHC, MC Sacks Cement	
V. Well Cor 25 Spud I 3/1/20	mpletion I Date 005 Hole Size 17 ½"	Data 26 J	Unit A, Sec Ready Date (22/2005	ction 29-19	25-27E 27 TD 10,600'		10,100'		1		34	³⁰ DHC, MC	
V. Well Cor 25 Spud I 3/1/20	mpletion I Date 105 Hole Size 17 ½"	Data 26 J	Unit A, Sec Ready Date (22/2005	Casing & Tubing S 13 3/8" 9 5/8"	25-27E 27 TD 10,600'		10,100' 33 De 4	25° 220°	1		34	30 DHC, MC Sacks Cement 415 sxs. 750 sxs.	
V. Well Cor 25 Spud I 3/1/20	mpletion I Date 005 Hole Size 17 ½"	Data 26 J	Unit A, Sec Ready Date (22/2005	Casing & Tubing S	25-27E 27 TD 10,600'		10,100' 33 De 4	epth Set 25'	1		34	30 DHC, MC Sacks Cement 415 SXS.	
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V. Well Cor 25 Spud I 3/1/20 31 VI. Well T 35 Date Ne 7/22/20 41 Choke 64/6 47 I hereby certi and that the info belief. Signature:	mpletion I Date 1005 Hole Size 17 ½" 12 ¼" 8 ¾" Fest Data aw Oil 0005 Size 4 fify that the recommation give Commation give Commation give	Joata Joata Joanne State Control of the Oil on above is the Oil on a source of the Oil on	Ready Date (22/2005) Delivery Date 22/2005 Coll Conservation I rue and complet	Casing & Tubing S 13 3/8" 9 5/8" 5 1/2" Division have bee e to the best of me	27 TD 10,600' Size Test Date 26/2005 43 Water 0 n complied with	Approx	10,100' 33 De 4 28 10, 38 Test 24 1 44 C 18 I	epth Set 225' 320' 575' Length hrs. Gas mcf	9580'	³⁹ Tbg. Press 300# ⁴⁵ AOF	34 ure	30 DHC, MC Sacks Cement 415 sxs. 750 sxs. 1725 sxs. 40 Csg. Pressure 46 Test Method Flowing	