## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade	Tank	Registratio	n or	Closure
Is nit on bolovy and tools on				

	uk covered by a "general plan"? Yes No or below-grade tank Closure of a pit or below-grade				
Operator: <u>Clayton Williams Energy, Indelephon</u> Address: Six Desta Drive, Ste. 3000, Midlan	ne: 432-682-6324 e-mail address:				
Facility or well name: Phillips 19 Fed. #15 API#: 3	30-015-33503 U/L or Qtr/Qtr B	Sec 19 T 17s R 29e			
County: Eddy Latitude	Longitude	NAD: 1927 🗀 1983 🗀			
Surface Owner: Federal 🖾 State 🗌 Private 🔲 Indian 🗍					
Pit	Below-grade tank	RECEIVED			
Type: Drilling  Production  Disposal	Volume:bbl Type of fluid:				
Workover ☐ Emergency ☐	Construction material:	AUG 0 8 2005			
Lined 🔀 Unlined 🗌	Double-walled, with leak detection? Yes If not, explain why DED-ARTESIA				
Liner type: Synthetic Thicknessmil Clay [					
Pit Volumebbl	1				
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)			
	50 feet or more, but less than 100 feet	(10 points)			
	100 feet or more	( 0 points) X			
	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	No	( 0 points) X			
water source, or less than 1000 feet from all other water sources.)					
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
ingation canais, ditories, and peronina and opinonional viacoccussos.	1000 feet or more	( 0 points) X			
	Ranking Score (Total Points)	0 points			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if					
your are burying in place) onsite 🖾 offsite 🗌 If offsite, name of facility					
remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🗌 If yes, show depth below ground surfaceft. and attach sample results.					
(5) Attach soil sample results and a diagram of sample locations and excavations.					
		1 of Contact			
Additional Comments: Drill Pit Closure Report- Fluids were removed and disposed of. Contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines.					
Closure of the pits was completed on June 21, 2005. Closure was begun on June 15, 2005.					
Drawing Attached					
		<u></u>			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .					
Printed Name/Title C. H. Kerby/Agent Signature /// Kerby					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Approval: Printed Name/Title Mike Bratcher Arst II	Signature Willo Sancian	Date: AUG 2 4 2005			

## Clayton Williams Energy, Inc. Pit Closure Site Sketch Phillips 19 Fed. #15 Lease June 9, 2005

