

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.
NMLC028784B

INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐	7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		MARBOB ENERGY CORPORATION				NMNM88525X	
3. ADDRESS AND TELEPHONE NO.		PO BOX 227, ARTESIA, NM 88211-0227				BURCH KEELY UNIT #376	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 720 FSL 720 FWL, LOT 4				30-015-33569	
At top prod. interval reported below		SAME				10. FIELD AND POOL, OR WILDCAT	
At total depth		SAME				GRBG JACKSON SR Q GRBG SA	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*	
5/6/05		5/19/05		7/14/05		3610' GL	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
4832'		4780'				0 - 4832'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*		4264' - 4607' SAN ANDRES				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		DLL, CSNG				27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)						NO	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
8 5/8" J55	24#	354'	12 1/4"	300 SX, CIRC	NONE		
5 1/2" J55	15.5#	4794'	7 7/8"	1675 SX, CIRC	NONE		
29. LINER RECORD		30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4687'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4264' - 4607' (20 SHOTS)				DEPTH INTERVAL (MD)			
				4264'-4607'			
				AMOUNT AND KIND OF MATERIAL USED			
				ACDZ W/ 2000 GAL 15% HCL			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/17/05		PUMPING				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/18/05	24			73	142	260	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
SOLD				TITO AGUIRRE			
35. LIST OF ATTACHMENTS				DATE			
LOGS, DEVIATION SURVEY				8/8/05			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE					
[Signature]		PRODUCTION ANALYST					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

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