

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Div. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.

NMLC028784C

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG-BACK DIFF. RESVR. Other

2. NAME OF OPERATOR: **MARBOB ENERGY CORPORATION**
 3. ADDRESS AND TELEPHONE NO.: **PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface: **660 FNL 610 FEL, UNIT A**
 At top prod. interval reported below: **SAME**
 At total depth: **SAME**

7. UNIT AGREEMENT NAME: **NMNM88525X**
 8. FARM OR LEASE NAME, WELL NO.: **BURCH KEELY UNIT #380**
 9. API WELL NO.: **30-015-33817**
 10. FIELD AND POOL, OR WILDCAT: **GRBG JACKSON SR Q GRBG SA**
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **SEC. 25-T17S-R29E**

14. PERMIT NO.: **ODD-ARTESIA** DATE ISSUED: **AUG 16 2005**
 12. COUNTY OR PARISH: **EDDY** 13. STATE: **NM**
 15. DATE SPURRED: **6/5/05** 16. DATE T.D. REACHED: **7/1/05** 17. DATE COMPL. (Ready to prod.): **7/20/05**
 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*: **ODD-ARTESIA** 19. ELEV. CASINGHEAD: **EDDY NM**

20. TOTAL DEPTH, MD & TVD: **4860'** 21. PLUG, BACK T.D., MD & TVD: **4805'** 22. IF MULTIPLE COMPL., HOW MANY*: **3**
 23. INTERVALS DRILLED BY: **ROTARY TOOLS** 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: **4350' - 4694' SAN ANDRES**

25. WAS DIRECTIONAL SURVEY MADE: **NO**
 26. TYPE ELECTRIC AND OTHER LOGS RUN: **DLL, CSNG** 27. WAS WELL CORED: **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J55	24#	396'	12 1/4"	400 SX	NONE
5 1/2" K55	17#	4825'	7 7/8"	1600 SX, CIRC	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4775'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number): **4350' - 4694' (20 SHOTS)**
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD): **4350' - 4694'**
 AMOUNT AND KIND OF MATERIAL USED: **ACDZ W/ 2000 GAL HCL ACID**

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
7/21/05	PUMPING	PROD					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
7/23/05	24			40	53	367	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API-(CORR.)	FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **SOLD**
 TEST WITNESSED BY: **TITO AGUIRRE**

35. LIST OF ATTACHMENTS: **LOGS, DEVIATION SURVEY**
 AUG 17 2005

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED: *[Signature]* TITLE: **PRODUCTION ANALYST**
 LES BABYAK
 DATE: **8/18/05**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1080'				
QUEEN	2008'				
SAN ANDRES	2750'				
GLORIETA	4268'				