

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

LC-055561

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OPL Eagle 35 #2

Federal

9. API Well No.

30-015-33764

10. Field and Pool, or Exploratory Area

Red Lake Glorieta Yeso, NE

11. County or Parish, State

Eddy NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership

157984

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800 FNL 1650 FEL SWNE(G) Sec 35 T17S R27E

**RECEIVED**

**AUG 08 2005**

**COPIES**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/5/04

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## OPL EAGLE 35 FEDERAL #2

03/29/2005 CMIC: henrich

set in matting boards & pipe racks, miru tyler pulling unit #104, miru smith reverse unit, unload, rack & tally 135 jts. 2 7/8" L-80 tbg., sd!

03/30/2005 CMIC: henrich

weld on bell nipple, nu wellhead & bop, sisd due to high winds!

03/31/2005 CMIC: henrich

rih w/4 3/4" bit, 6-3 1/2" drill collars & 106 jts. 2 7/8" tbg., tag up @ 3548', ru power swivel, break circ., drill wiper plug & 6' of cmt., tag float collar @ 3554', chc, displace hole w/3% kcl, test csg. to 1000#(OK), rd swivel, pooh w/2 7/8" tbg., lay down drill collars & bit, sisd!

04/01/2005 CMIC: henrich

miru schlumbergerwl, rih w/cbl tools, correlate to open hole log, tag pbtd @ 3550', run cmt. bond log from pbtd to 2000', rerun log w/1000# cp, log showed good cmt. throughout, pooh, ru lubricator, rih w/4" select fire guns, perforate yeso formation w/1 jsp @ 3003', 16', 28', 36', 40', 48', 59', 68', 74', 83', 95', 3108', 13', 18', 26', 42', 51', 70', 77', 95', 3200', 04', 13', 29', 42', 48', 57', 65', 87', 92', 97', 3302', 14', 32', 73', 94', 3455', 60', 3509', 3525' (40 holes), pooh, rd wl, rih w/baker treating pkr., 2 7/8" sn & 92 jts. 2 7/8" tbg., set pkr. @ 2929', ru halliburton, acidize well w/4000 gals. 15% ferchek sc acid & 80 ball sealers for diversion @ 10 bpm, formation broke @ 2448', perfs. balled out w/45 balls on, surge balls off, con't flush & perfs balled out a second time, surge balls off & let remainder of balls fall to bottom, finish flushing to bottom perf., isip 731#, 5 min. 436#, 10 min. 357#, 15 min. 288#, mtp 6709#, atp 2445# air 10.1 bpm, load 131 bbls., si, rd halliburton, sitp 240#, bleed well down to tank in 5 min., ru swab, rec. 21 bw in 2 hrs., ifl @ surface, ffl dry, sisd. (110 blwlr)

04/02/2005 CMIC: henrich

sitp 350#, bleed down, ru swab, rec. trace of oil, 16 bw in 1 hr., ifl 1000', ffl dry, rd swab, release pkr. & rih w/19 jts. 2 7/8" tbg. to 3533' to knock balls off perfs., pooh w/tbg., sn & pkr., sisd!

04/05/2005 CMIC: henrich

sicp 90#, miru stinger, nu csg. saver, miru halliburton, frac well as follows.

stage 1: (prepad) pump 5376 gals. of water frac G-R(11) mtp 1783, atp 873, mir 61.2, air 29.4 bpm  
stage 2: (pad) pump 19982 gals. of silverstim LT basic(11) mtp 1715, atp 1535, mir 65.1, air 60.2 bpm  
stage 3: pump 22724 gals. of slurry carrying 63212# of 20/40 mesh brown sand @ 1 to 5 ppg ramp, mtp 1709, atp 1586, mir 66.0, air 63.7 bpm  
stage 4: pump 2927 gals. of slurry carrying 11973# of 20/40 mesh brown sand @ 5 ppg, mtp 1655#, atp 1602#, mir 61.0, air 60.4 bpm  
stage 5: pump 6587 gals. of slurry carrying 26568# of 16/40 mesh brown sand @ 5 ppg, mtp 1709#, atp 1624#, mir 59.9, air 59.2 bpm  
stage 6: (flush) pump 2893 gals. of water frac G-R(11), mtp 1708#, atp 1296#, mir 62.3, air 34.2 bpm  
isip 951#, total 20/40 75060#, 16/40 25300#, total load 1333 bbls., si, rd halliburton, nd stinger, leave well si overnight.

04/06/2005 CMIC: henrich

csg. on vac., rih w/4 3/4" bit, 2 7/8" sn & 106 jts. 2 7/8" tbg., tag up @ 3369' (185' of fill) ru power swivel, try to break circ. w/no success, pumped 135 bw & well stayed on vac., rd power swivel, sisd due to high winds!

04/07/2005 CMIC: henrich

pooh w/tbg. & bit, rih w/4 3/4" blade bit, check valves, 20 jts. 2 7/8" tbg. for cavity, s & p bailer pump & rest tbg., tag up @ 3369', start bailing, c/o to 3421' 52" in 6.5 hrs., bailer not making hole as expected, pooh, had bottom 2 jts. of cavity full of sand, sisd!

**04/08/2005** CMIC: henrich

0# sip,rih w/4 3/4" blade bit,2 check valves,15 jts. 2 7/8" tbg.,bulldog bailer & tbg.,tag up @ 3389'(32' of fill overnight)c/o sand from 3389' to 3448'(59') & bailer stuck shut,try to get to stroke w/no success,pooch,had 160' of sand in cavity,change out bailer & rih,tag up @ 3427'(21' of fill up during trip)c/o sand from 3427' to pbtld @ 3554',p/u above perms.,wait 1 hr.,rih,tag up @ 3450'(4' of fill in 1 hr.)c/o to pbtld,pooch,had 360' of sand in cavity,lay down bailer,rih w/prod. tbg.,sisd!

1-2 7/8" dump valve	-	.80
1-jt. 2 7/8" L-80 tbg.	-	31.85
1-3 1/2" x 2 7/8" caveness desander	-	19.72
1-2 3/8" sn w/x-overs	-	2.40
1-2 7/8" L-80 pup jt.	-	4.13
108-jts. 2 7/8" L-80 tbg.	-	3390.69
total	-	3449.59
kb	-	13.00
bottom of pipe	-	3462.59
sn @	-	3408.47

**04/09/2005** CMIC: henrich

375# sip,bleed well down totank,well kicked off flowing,kill well w/ 50 bw,nd bop,nu wh.,rih w/pump & rods,seat pump,space pump out,load & test tbg. & check pump action(OK),hang rods off,si,rig unit down,clean loc.,move off loc.

1-2" x 1 3/4" x 16' rhbc pump  
106-3/4" rods  
28-7/8" rods  
4-7/8" pony rods(8',6',4',2')  
1-1 1/4" x 20' polish rod

**07/01/2005** CMIC: henrich

24 hr test 133 BO, 422 BW, 180 MCF. Left well on test. Hauling water due to SWD down unable to handle water. SWD will be down till at least 7/05/05.

**07/02/2005** CMIC: henrich

24 hr test 131 BO, 362 BW, 207 MCF. Left well on test. Hauling water due to SWD down unable to handle water. SWD will be down till at least 7/05/05.

**07/03/2005** CMIC: henrich

24 hr test 130 BO, 364 BW, 211 MCF. Left well on test. Hauling water due to SWD down unable to handle water. SWD will be down till at least 7/05/05.

**07/04/2005** CMIC: henrich

24 hr test 130 BO, 345 BW, 243 MCF. Left well on test. Hauling water due to SWD down unable to handle water. SWD will be down till at least 7/05/05.

**07/05/2005** CMIC: henrich

24 hr test 125 BO, 325 BW, 258 MCF. Left well on test. Hauling water due to SWD down unable to handle water.

**07/06/2005** CMIC: henrich

24 hrs test 127 BO, 304 BW, 228 MCF. Left well on test.

**07/08/2005** CMIC: henrich

24 hr test 131 BO, 323 BW, 238 MCF gas. Left well on test.

**07/11/2005** CMIC: henrich

24 hr test 136 BO, 289 BW, 292 MCF gas. Left well on test. Potential test.