← Form 3160-4 (August 1999)

(See instructions and spaces for additional data on reverse side)

## N.M. Oil Cons. DIV-Dist, 2 UNITED STATES 1301 W. Grand Avenue BUREAU OF LAND MANAGEMENTOSIA, INM 88210

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

	WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5	5. Lease Serial No. LC-055561			
la. Type o	of Well	7] Oil We	II □ Gas W	ell 🗀	Dry	Other						6			or Tribe Nan	ne
b. Type of Completion:											7	7. Unit or CA Agreement Name and No.				
2. Name o	f Operator												Lease Nar	ne and V	Vell No	
	tal Permi	an Limi	ted Partn	<u>ership</u>			10	- N	<i></i> 1			_ `			Federa	1 #1
3. Address		Midlana	. TV 70	110 025	۸		3a.	Phone No.			EIVE	9	API Well	No.		
4. Location	ox 50250, n of Well (Rep	ort location	n clearly and	n accorda	nce with I	ederal requ	uiremer						30-015		Exploratory	
At surfac	<sup>ce</sup> 2210 f	FNL 231	O FEL SW	NE(G)							1 2 201 AM 1 16	'`	Red La	ke Glo	prieta Yorieta Yorieta Yorieta Yorieta	
At top pr	od. interval rep	ported belo	ow					٠.		,, .			Survey or Sec 35 County or	Area T179		
At total o	lepth											i_	ddv		NM	
14. Date Sp	oudded	15. Da	te T.D. Reach	ed		16. Date Completed  D & A  Ready to Prod.						17	17. Elevations (DF, RKB, RT, GL)*			
3/4/0		3/	12/05				4/15	/05					3611'			
18. Total I	Depth: MD TVD	26	l l	Plug Bac		MD FVD	251	cr,	20	0. De	epth Brid	ge Plu		ID VD		
21. Type E	lectric & Othe		00'	(Submit c			35:	55'	22.	Was	well cored	? [ <u>\</u>	No [		Submit analys	is)
••	1CFL/TDLD/		•	<b>\</b>	,	,				Was	DST run ctional Sur	D	ом[X]   ом [ў	Yes (S	Submit report es (Submit c	,
23. Casing	and Liner Rec	ord (Repo	ort all strings s	et in well)			-									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Botton	n (MD)		Stage Cementer Depth		No.of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled	
12-1/4"	8-5/8"	24# J5		30	0,			245	SX	sx .			Surf-Circ			N/A
7-7/8"	5-1/2"	15.5#	" 0	360	00.			585	<u>sx</u>	+			Surf-(	Circ		N/A
										+			·			
			<del></del>							+						
	-			<del> </del>	- +					+						
24. Tubing	Record			. L	L			<u> </u>							L	
Size	Size Depth Set (MD) Packer Depth		acker Depth (M	epth (MD) Size		Depth Set (MD)		Packer I	Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)	
2-7/8"																
25. Produc	ing Intervals		<del></del>			26. Perfor						ı				
Formation		<del></del>		ttom	<del></del>		I Interval		Size		1	No. Holes		Perf. Status		
A) Glorieta Yeso B)			3000' 3466'			3000-3466'			<del></del>					<u>open</u>		
C)				<del>                                     </del>					$\dashv$							
D)							·							<del>                                     </del>		
27. Acid, l	Fracture, Treat	ment, Cen	nent Squeeze,	Etc.												
	Depth Interval							Amount an	d Type	of M	aterial					
3000-3466' 4000g 15% Ferched												AC	CCEPTED FOR RECORD			
3	000-3466'		557349	Water	-Frac (	R11 w/	1003	60# san	<u>d</u>			710	7L1 1L1		I NEOC	
													·····			
28. Product	ion - Interval A	<b>A</b>	<u> </u>	<del></del> .							AUG	10	2005			
Date First Produced 5/27/05	Test Date 7/15/05	Hours Tested 24	Test Production			Oil Gravi	ty Gas Gravity		ity	Pro	Production Method  LES DUMPY		íhď			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL 96	Gas MCF 203	Water BBL 179	Gas: ( Ratio		Well Status active			PETROLI	EUM E	NGINEER		
28a. Produc	tion-Interval B	3				. 2/2				<u> </u>	CUIVE					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravii	ty	Gas Grav	ity	Pro	duction	Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: ( Ratio	Dil	Well Status							

Date First Produced Date Hours Test Doil BBL Gas MCF BBL Gravity Gas: Oil Gas Gravity Production Method  Choke Size Flwg. Sl  Date First Date Test Doil Gas MCF BBL Gravity Gravity Production Method  Choke Tbg. Press. Csg. 24 Oil Gas MCF BBL Ratio Status  Date First Production-Interval D  Date First Date Test Doil Gas MCF BBL Gravity Gravity Production Method  Choke Tbg. Press. Csg. 24 Oil Gas Water BBL Gravity Gravity Gravity Gravity Gravity Well  Choke Tbg. Press. Csg. 24 Oil Gas Water Gas: Oil Well	8b. Production	on - Interval	IC					1 × <u>1</u> × <del>1</del>	, · · y ·		•.				
Chake The Preas Cap	Date First Produced	Test	Hours	Test Production				Oil	Gas	Production Method					
Date   Test	Choke Size	Thoke Tbg. Press. Csg. Press.		24	Oil Gas Water Gas: Oil										
Production   Bill.   Gravity   Gra	28c. Product	ion-Interval	D		<u> </u>										
Size   Sire   Price   Hr.   SBL   MCF   BBL   Ratio   Satus	Date First Test			Hours Test						Production Method					
Solid  30. Summary of Porous Zones (Include Aquifers):  Show all important zones of pronsity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shu4-in pressures and recoveries  Formation Top Bottom Descriptions, Contents, etc. Name Meas Depth  Queen 880' Grayburg 1297' San Andres 1622' Glorieta 2992' Yeso 3063'  32. Additional remarks (include plugging procedure):  33. Circle enclosed attachments:  Electrical/Mechanical Logs (I full set reqt) 2. Geologic Report 3. DST Report 4. Directional Survey  Sundry Notico for plugging and cement verification 6. Core Analysis 7 thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) David Stewart Tale Sr. Regulatory Analyst  Date St. Sr. Regulatory Analyst	Choke Size	Flwg.	Csg. Press.												
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas.Depth  Queen 880' Grayburg 1297' San Andres 1622' Glorieta 2992' Yeso 3063'  32. Additional remarks (include plugging procedure):  33. Circle enclosed attachments:  Electrical/Mechanical Logs (I full set revit) 2. Geologic Report 3. DST Report 4. Directional Survey  3. Sundry Notice/for plugging and cement verification 6. Core Analysis 2. Other Society of the State	29. Dispositi	ion of Gas (S	old,used for	fuel, vented, et	c.)		sold				_				
Sommation   Top   Bottom   Descriptions, Contents, etc.   Name   Meas Depth	Show a tests, in	ill important	t zones of pe	orosity and co	ntents the	ereof: Co , time to	red interva	als and all drill-s lowing and shu	tem	nation (Log) Markers					
Oueen 880' Grayburg 1297' San Andres 1622' Glorieta 2992' Yeso 3063'  32. Additional remarks (include plugging procedure):    Additional remarks (include plugging procedure):	Format	tion	Тор	Bottom		Descr	riptions, Co	ontents, etc.		Name					
33. Circle enclosed attachments:  Electrical/Mechanical Logs (1 full set req'd)  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7. Other  1. Desication Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7. Other  1. Title Sr. Regulatory Analyst  Signature  Date  1. Signature  Date  1. Date  1. Signature  Date  1. Date  1. Signature  Date  1. Date									Graybu San An Glorie	ndres	880' 1297' 1622' 2992'				
	33. Circle of Elect 5. Sund 34. I hereby	enclosed attrical/Mechany Notice for y certify that olease print)	achments: unical Logs ( or plugging a ut the foregoi	l full set req'd) nd cement veri ng and attached	2 fication	6. Core	Analysis	7. Other	nined from all av	vailable records (see attached i	nstructions)*				
751 10 11 0 0 0 1 1001 1001 10 10 0 0 1 1010 1 1 1 1 0 1 0 1			v A.												

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.