

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership

157984

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2210 FNL 2310 FEL SWNE(G) Sec 35 T17S R27E

RECEIVED

AUG 05 2005

OGG-INT-ESIA

5. Lease Serial No.

LC-055561

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OPL Eagle 35 #1

Federal

9. API Well No.

30-015-33765

10. Field and Pool, or Exploratory Area

Red Lake Glorieta Yeso, NE

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/3/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

04/13/2005 CMIC: henrich

sip 200#, bleed well down to tank, well flowed 2.3 bo & died, kill well w/25 bw, rih w/18 jts. & tag clean @ 3555', pooh, w/tbg., bailer & bit, rih w/prod. tbg., nd bop, nuwh, ru swab, rec. 6.3 bo, 112.3 bw in 4 hrs., ifl 1000' fs, ffl 1200' fs, csg. press. built from 0# to 590# in 4 hrs., rd swab, sisd!

| | | |
|---------------------------------|---|---------|
| 1-2 7/8" dump valve | - | .80 |
| 1-jt. 2 7/8" L-80 tbg. | - | 31.83 |
| 1-2 7/8" x 3" caveness desander | - | 20.20 |
| 1-2 7/8" L-80 pup jt. | - | 4.10 |
| 1-2 3/8" sn w/x-overs | - | 1.10 |
| 107-jts. 2 7/8" L-80 tbg. | - | 3406.14 |
| TOTAL | - | 3464.17 |
| KB | - | 11.00 |
| BOTTOM OF PIPE | - | 3475.17 |

SN @ 3417.14

04/14/2005 CMIC: henrich

sitp 140#, sicmp 680#, open tbg. to tank, tbg. bled down in 1 min., ru swab, rec. 17 bo, 160 bw in 8.5 hrs., ifl 1300' fs, ffl 1300' fs, sicmp 680#, rd swab, sisd!

04/15/2005 CMIC: henrich

sitp 450#, sicmp 770#, open tbg. to tank on 30/64" choke, well bled down to 0# in 5 min., ru swab, rec. 2 bo, 22 bw in 1.5 hrs., ifl 1300' fs, ffl 1500' fs, rd swab, rih w/pump & rods, seat pump, space pump out, load & test tbg. & pump action (OK) clamp rods off, shut well in, rig unit down, clean loc., move off loc. (1024 blw/tr)

| |
|-----------------------------------|
| 1-2" x 1 3/4" x 16' pump #oxh-679 |
| 1-2' x 1" lift sub |
| 106-3/4" grade D-90 rods |
| 28-7/8" grade D-90 rods |
| 1-7/8" x 8' pony rod |
| 1-1" x 1 1/2" x 22' polish rod |
| 1-1 1/2" x 1 3/4" x 12' |

05/30/2005 CMIC: henrich

THIS WELL WENT ON LINE 05/27/2005.

GAS - 25 OIL - 110 - 3 DAY TOTAL WATER - 542 - 3 DAY TOTAL LP - 33 RATE - 0

05/31/2005 CMIC: henrich

GAS - 147 OIL - 47 WATER - 322 LP - 38 RATE - 190

06/01/2005 CMIC: henrich

GAS - 84 OIL - 22 WATER - 145 LP - 17 RATE - 0

06/02/2005 CMIC: henrich

GAS - 65 OIL - 27 WATER - 157 LP - 36 RATE - 57

06/03/2005 CMIC: henrich

Gas - 588 Oil - 61 Water - 290 LP - 38 Rate - 829

06/04/2005 CMIC: henrich

Gas - 71 Oil - 69 Water - 310 Lp - 41

06/05/2005 CMIC: henrich

gas - 110 oil - 88 water - 277 lp - 41

06/06/2005 CMIC: henrich

gas - 167 oil - 78 water - 257 lp - 38 rate - 150

06/07/2005 CMIC: henrich

gas - 177 oil - 75 water - 292 lp - 38 rate - 139

06/08/2005 CMIC: henrich

gas - 145 oil - 88 water - 217 lp - 38 rate - 226

07/01/2005 CMIC: henrich

SI well due to SWD not able to handle fluid. Will be SI till 7/5/05 at least.

07/13/2005 CMIC: henrich

24 hrs test 123 BO, 184 BW, 197 MCF. Left well on test

07/14/2005 CMIC: henrich

23 hrs test 78 BO 110 BW 185 MCF. Disconnected generator and hooked up to CVE. Left well on test.

07/15/2005 CMIC: henrich

24 hrs test 96 BO 179 BW 203 MCF.

OPL EAGLE 35 FEDERAL #1

03/22/2005 CMIC: henrich

road unit & crew to loc., move in matting boards & pipe racks, spot & rig up, unload, rack & tally 150 jts. 2-7/8" L-80 8 rnd. eue tbgr., weld on bell nipple, nu wellhead & bop, sisd!

03/23/2005 CMIC: henrich

miru smith rev. unit, rih w/4 3/4" bit, 6-3 1/2" drill collars & 102 jts. 2 7/8" tbgr., tag up @ 3450', ru power swivel, break circ., drill wiper plug & cmt. from 3450' to 3555', tag float collar, chc, sisd!

03/24/2005 CMIC: henrich

test csg. to 1000#(OK), rd power swivel, pooh w/tbgr., lay down drill collars & bit, miru schlumberger wl, rih w/cbl tools, tag up @ 3552', run cmt. bond log from pbtd to 2000', press. csg. to 1000# & rerun log, log showed good cmt., pooh, rih w/4" csg. guns, correlate to open hole log & perforate Yeso formation as follows; 3000', 11', 22', 38', 50', 58', 62', 3104', 10', 20', 24', 32', 48', 60', 64', 67', 72', 75', 85', 90', 93', 96', 3202', 06', 21', 27', 55', 78', 84', 3302', 17', 21', 46', 77', 3416', 55', 63', 66' (38 total holes) (1 spf) pooh, rd wl, sisd!

03/25/2005 CMIC: henrich

0# sip, rih w/baker full bore pkr., 2 7/8" sn & 92 jts. 2 7/8" tbgr., set pkr. @ 2912', test csg., pkr. & tbgr. to 1000#(OK), ru swab, rec. 17 bw in 1 hr. & well swabbed dry, si 1 hr. & make swab run, no fluid entry, no oil, no gas, rd swab, sisd!

03/26/2005 CMIC: henrich

sitp 20#, sicp 0#, ru swab, rec. 1 bf in 1 run, had 300' of fluid entry overnight, miru halliburton, acidize well w/4000 gals. of 15% ferchek sc acid & 70 ball sealers, formation broke @ 2630#, increase rate to 10 bpm, perfs. balled out w/40 balls on perfs., surge balls off, let rest of balls fall to bottom, flush to bottom perf. w/3% kcl water, isip 735#, 5 min. 548#, 10 min. 475#, 15 min. 423#, si, rd halliburton, open well to tank, well bled down in 5 min., ru swab, rec. 9 bo, 49 bw in 4 1/2 hrs., ifl surface, ffl dry, sisd! (78 blwlr)

03/29/2005 CMIC: henrich

sitp 700#, sicp 0#, bleed tbgr. down in 5 min., ru swab, rec. 4 bo, 15 bw in 2 hrs., ifl 500' fs, ffl dry, rd swab, release pkr. & rih w/18 jts. 2 7/8" tbgr. to knock balls off perfs., pooh laying down prod. tbgr. & pkr., shut well in w/blind rams, rig unit down, clean loc., move off loc.

04/05/2005 CMIC: henrich

513# sicp, miru stinger, nu csg. saver, miru halliburton, frac well as follows;
stage 1; (prepad) pump 4916 gals. of water frac G-R(11) mtp 1904, atp 1069#, mir 58.7, air 37.9 bpm
stage 2; (pad) pump 19953 gals. of silverstim lt basic(11) mtp 2076, atp 1860, mir 63.2, air 59.5 bpm
stage 3; pump 22639 gals. of slurry carrying 57976# of premium brown 20/40 mesh sand @ 1 ppg to 5 ppg ramp, mtp 1910#, atp 1804#, mir 64.0, air 62.0 bpm
stage 4; pump 3660 gals. of slurry carrying 14829# of premium brown 20/40 mesh sand @ 5 ppg, mtp 1946#, atp 1866#, mir 63.7, air 62.2 bpm
stage 5; pump 5822 gals. of slurry carrying 21343# of premium brown 16/40 mesh sand @ 5 ppg, mtp 2048#, atp 1955#, mir 63.5, air 62.1 bpm
stage 6; (flush) pump 2869 gals. of water frac G-R(11), mtp 1995#, atp 1499#, mir 63.4, air 32.2 bpm
isip 1115#, total sand 20/40 75,060#, 16/40 25,300#, total load 1327 bbls. si, rd halliburton, nd stinger, leave well si.

04/09/2005 CMIC: henrich

sicp 840#, open well to tank on 30/64" choke, rec. 2.3 bo & died, si, set in matting boards, miru tyler rig #104, sisd!

04/12/2005 CMIC: henrich

sip 640#, open well to tank on 30/64" choke, well flowed 8 bf in 35 min. & died, kill csg. w/35 bw, rih w/blade bit, 2 flapper subs, 20 jts. 2 7/8" tbgr. for cavity, circ. sub, bulldog bailer & 85 jts. 2 7/8" tbgr., tag up @ 3369', work bailer, made 15' of hole to 3384' & bailer quit making hole, ru power swivel & start pumping water down hole, work bailer & made 10 more feet, bailer quit, rd power swivel, pooh w/tbgr. & bailer, had approx. 10' of fill in cavity, change out bailer & rih, tag up @ 3389', c/o sand to pbtd @ 3555', pooh to 2986', sisd!