

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Div. Dist. 2
1501 W. Grand Avenue
Artesia, NM 88210

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.

NMM111946

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

TOMBSTONE FEDERAL #1

9. API WELL NO.

30-015-33896

10. FIELD AND POOL, OR WILDCAT

CEMETERY; MORROW, SE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 35-T19S-R25E

12. COUNTY OR PARISH 13. STATE

EDDY

NM

1a. TYPE OF WELL:

OIL
WELLGAS
WELL ☒

DRY

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVERDEEP-
ENPLUG
BACKDIFF.
RESVR.

Other

RECEIVED

AUG 16 2005

OCD-ARTESIA

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface 660 FSL 1650 FEL, UNIT 0

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

19. ELEV. CASINGHEAD

2/20/05

3/14/05

7/22/05

3456' GL

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10000'

9500'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

9456' - 9460' MORROW

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CSNG

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" J55	54#	313'	17 1/2"	425 SX, CIRC	NONE
9 5/8" J55	36#	1025'	12 1/4"	500 SX, CIRC	NONE
5 1/2" P110	17#	9998'	8 3/4"	1900 SX, CIRC, TOC @ 2800'	NONE

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9373'	

31. PERFORATION RECORD (Interval, size and number)

9570' - 9662' (24 SHOTS)
9522' - 9524' (12 SHOTS)
9456' - 9460' (20 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
9522' - 9524' SQZ W/ 50 SX "H"
9456' - 9460' ACDZ W/ 250 GAL CLAY SAFE H
9456' - 9460' FRAC W/ 10700# PROPPANT

33. *

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
7/24/05		FLOWING				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
7/25/05	24		→	0	315	2	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

DEAN STONE

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ANALYST

DATE 8/8/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
5/3/05 - SET CIBP @ 9560' 7/18/05- SET CMT RTNR @ 9500'			

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
GLORIETA	2466'				
YESO	2530'				
BONE SPRING	3390'				
WOLFCAMP	6771'				
STRAWN	8640'				
ATOKA	9012'				
MORROW CLASTICS	9392'				
AUSTIN	9706'				
CHESTER	9844'				