Date:

8/8/05

Phone:

(505) 748-3303

## District I 1625 N. French Dr., Hobbs, NM 88240 District II

## State of New Mexico Energy, Minerals & Natural Resources

Form □-104 Revised June 10, 2003

	Avenue, A	Artesia, N	M 8821	0			<b>5</b>				Subm	it to Ann	oropriate District Office	
District III  1000 Rio Brazos Rd., Aztec, NM 87410  District IV  1220 South S							OII DIVISIOII 5 Conje						5 Copies	
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MARBOB	ENER			RATION					14049					
PO BOX			11-0	1227					<sup>3</sup> Reason for Filing Code/ Effective Date NW					
ARTESIA  API Numbe														
4 API Number 5 Pool Name 30 - 015-33896 CEMETERY; 1							•					or Cour	74640	
<sup>7</sup> Property C			<sup>8</sup> Prop	perty Nan	ne						9 Well Number			
3454					TOMB	STONE FED	ERAL		· · · · · · · · · · · · · · · · · · ·				1	
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12 Lse Code 13 Pr				14 Gas Co	nnection	<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> (	C-129 Effective D		Date	<sup>17</sup> C-129 Expiration Date		
F		Code	F	7/24								_		
III. Oil a	and Ga	as Tran	sport	ters										
<sup>18</sup> Transpor	rter		<sup>19</sup> Tra	nsporter l		20	<sup>20</sup> POD <sup>21</sup> O		/ <b>G</b>		<sup>22</sup> P(	<sup>22</sup> POD ULSTR Location		
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