Office Energy Mineral	f New Mexico s and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	y una i vatarar resources	WELL API NO. 30-015-33908
1501 11. Grand 1110., 1 atom, 1 1111 GG210	VATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	th St. Francis Dr. Fe, NM 87505	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM	0,1111107505	o. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Forehand 22 State
1. Type of Well: Oil Well Gas Well X Other		8. Well Number 1
2. Name of Operator Chesapeake Operating, Inc.	RECEIVED	9. OGRID Number 147179
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050	AUG 1 1 2005	10. Pool name or Wildcat Carlsbad;Morrow,South (Pro Gas)
4. Well Location		
Unit Letter D : 660 feet from the North line and 1285 feet from the West line		
Section 22 Township 2	3S Range 27E whether DR, RKB, RT, GR, etc.	NMPM CountyEddy
3142 GR Pit or Below-grade Tank Application □ or Closure □		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
	/olume bbls; Co	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	☐ COMMENCE DRI ☐ CASING/CEMEN	
OTHER:	☐ OTHER:Perf/Acid	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion. 7-20-05 MIRU Cudd Acidize Upper Morrow A w/1,200 gals 7.5% HCL + 50 BS. Flush w/45 bbls 7% KCL, ball out, surge balls,		
finish flush w/2 bbls. RDMO Cudd. Build flow line, prepare to put online. 7-21-05 First gas sales @ 6:00 p.m. on 7/20/05		
7-22-05 First oil sales to CEMI via Teppco.		
7/23/05 POOH w/175 jts. 2 3/8" tbg. Pump 45 bbls 7% to kill and equalize. ND tree, rel. pkr. NU BOP, POOH w/372 jts. 2 3/8" tbg and pkr. RIH w/4 5/8" bit, 6 - 3 1/2" DC's and tbg, drill out CBP @ 11,878', chase to bottom, tag @ 12,162'. POOH w/175 jts. 2		
3/8" tbg to 6,677'. SDFN		
7/24/05 POOH w/203 jts. 2 3/8" tbg. DCs and bit, ND BOP, NU 10,000# frac valve. 7/27/05 RU BJ services and csg saver, tie onto csg, frac Upper A and Mid B Morrow w/18,186 gals 40# binary fluid, staging 37,		
264# 18/40 Ultraprop sand. RD BJ Services and csg saver 7/30/05 Swabbing. RIH w/373 jts. 2 3/8" tbg set @ 11,70	RU flow back equip, open on	10/64" w/3750#. Flowing back well.
o and the second		
I hereby certify that the information above is true and comp grade tank has been/will be constructed or closed according to NMOC	lete to the best of my knowledg	e and belief. I further certify that any pit or below-
SIGNATURE BUNDA OFFINA	TITLE Regulatory Analyst	DATE 08/09/2005
Type or print name Brenda Coffman	E-mail address: bcoffman@cl	hkenergy.com Telephone No. (432)687-2992
For State Use Only	_	AUG 2 3 2005
APPROVED BY: FOR RECORDS ONLY Conditions of Approval (if any):	TITLE	DATE