

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33963 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name Park State 36 Com
2. Name of Operator Gruy Petroleum Management Co.		8. Well No. 001
3. Address of Operator PO Box 140907; Irving, TX 75014-0907		9. Pool name or Wildcat Chosa Draw; Morrow (Gas)
4. Well Location SHL: Unit Letter <u>I</u> : <u>1500'</u> Feet From The <u>South</u> Line and <u>1100'</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>24S</u> Range <u>25E</u> NMPM County <u>EDDY</u>		
10. Date Spudded 04-21-05	11. Date T.D. Reached 05-14-05	12. Date Compl. (Ready to Prod.) 07-06-05
13. Elevations (DF& RKB, RT, GR, etc.) 3539' GR		14. Elev. Casinghead
15. Total Depth 12074'	16. Plug Back T.D. 12007'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools Rotary
19. Producing Interval(s), of this completion - Top, Bottom, Name 11458' - 11807' Wildcat; Morrow (Gas)		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Neutron, Laterolog		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8" J-55	54.5#	203'
9-5/8" N-80/P-110	40#	1945'
5-1/2" P-110/NS-110HC	17#	12074'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
	BOTTOM	DEPTH SET
	SACKS CEMENT	PACKER SET
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
11800' - 11807' 6 JSPF 42 Holes		DEPTH INTERVAL
11587' - 11626' 6 JSPF 156 Holes		AMOUNT AND KIND MATERIAL USED
11458' - 11516' 6 JSPF 84 Holes		11800' - 11807' 14637gal foam CO2, Meth 22400# VProp
		11587' - 11626' 77385gal foam CO2, Meth 50000# VProp
		11458' - 11516' 71714gal foam CO2, Meth 40000# VProp
28. PRODUCTION		
Date First Production 07-26-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		
Date of Test 08-09-05	Hours Tested 24	Choke Size 30/64
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1626
Flow Tubing Press. 900	Casing Pressure 1300	Water - Bbl. 47
Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1626
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments Deviation Summary, electric logs.		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Natalie Krueger</u>		Printed Name <u>Natalie Krueger</u>
E-mail Address <u>nkrueger@cimarex.com</u>		Title <u>Regulatory Technician</u> Date <u>8/22/2005</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10209'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1294'	T. Atoka 10450'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 1620'	T. Todilto	T.
T. Drinkard	T. Bone Spring 6199'	T. Entrada	T.
T. Abo	T. Morrow 11015'	T. Wingate	T.
T. Wolfcamp 8400'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 9903'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology