WELL API NO.   30-015-34032   1-20	Submit 3 Copies To Appropriate Distr	State of	New Mexico	Form C-103	
District   Santa Ase, Assis, NM 8210   1220 South St. Francis Dr.   1220	District I 1625 N. French Dr., Hobbs, NM 8824	<b>0.</b> 7	and Natural Resources	May 27, 2004 WELL API NO.	
District   Color Rob Brass Rd, Azrec, NM 87416   Santa Fe, NM 87505   Sata Coli & Gas Lease No.	District II	OH CONGERY	VATION DIVISION		
Santa Fc, NM 87505  SOLORY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SURDRY NOTICES AND SURDRY NOTICES AND REPORTS ON WELLS SURDRY NOTICES AND SURDRY NOTICES AN	District III	1220 South			
SUNDRY NOTICES AND REPORTS ON WELLS ON MOTUSE THIS FORM FOR PROPOSALS TO DRILL OR TO DESIGN OR PLUG BACK TO A DIFFERENT RESPONSE FOR PROPOSALS TO DRILL OR TO DESIGN OR PLUG BACK TO A DIFFERENT RESPONSE FOR PROPOSALS TO DRILL OR TO DESIGN OR PLUG BACK TO A DIFFERENT RESPONSE FOR PROPOSALS TO DRILL OR TO DESIGN OR PLUG BACK TO A DIFFERENT RESPONSE FOR PROPOSALS TO DRILL OR TO DESIGN OR PLUG BACK TO A DIFFERENT RESPONSE FOR PROPOSALS TO DRILL OR TO DESIGN OR PLUG BACK TO A DIFFERENT RESPONSE FOR PROPOSALS TO DRILL OR TO THE PROPOSALS TO THE PROPOSALS TO DRILL OR TO THE PROPOSALS TO DRILL OR TO THE PROPOSALS TO DRILL OR TO THE PROPOSALS TO THE PR	District IV	Santa Fo	e, NM 87505		
Ogden   S   Depth to Grand Power   South   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Depth to Groundwater   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Depth to Groundwater   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Depth to Groundwater   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Depth to Groundwater   Depth to Groundwater   Distance from nearest surface water   Depth to Groundwater   D	87505				
1. Type of Well: Oil Well	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Ogden 15	
Chesapeake Operating, Inc.  Ali 6 2 3 2005  CCP-ATTEQN  10. Pool name or Wildcat Carlsbad, Morrow, South (Pro Gas) 73960  4. Well Location Unit Letter 0 660 Geet from the South line and 1980 feet from the East line Section 15 Township 23S Range 27E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3131 GR  Pit or Below-grade Tank Application   or Clowre   Depth to Groundwater   Distance from nearest fresh water well   Distance from searest surface water   Pit Liner Thickness   nil   Below-Grade Tank: Volume   bbbs: Construction Material    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A   COMMENCE DRILLING O	1. Type of Well: Oil Well	Gas Well X Other	RECEIVED	001	
3. Address of Operator   P. O. Box 11050   CGD-ATTEQUE   10. Pool name or Wildcat   Carlsbad;Morrow,South (Pro Gas) 73960   4. Well Location   Unit Letter   660   feet from the South   line and   1980   feet from the Last   line   Section 15   Township 23S   Range 27E   NMPM   CountyEddy	Chesape	ake Operating, Inc.	AUG 2 3 2005	9. OGRID Number 147179	
4. Well Location  Unit Letter O : 660 feet from the South   line and 1980 feet from the East   line   Section 15   Township 23S   Range 27E   NMPM   County Eddy    13.13 IGN   Section 15   Township 23S   Range 27E   NMPM   County Eddy    13.13 IGN   Section 15   Township 23S   Range 27E   NMPM   County Eddy    13. Elevation (Show whether DR, RKB, RT, GR, etc.)   Section 15   Sect	3. Address of Operator P. O. Midla	Box 11050 and, TX 79702-8050	,		
Section 15   Township 23S   Range 27E   NMPM   CountyEddy				Carisbad, Worldw, South (Flo Gas) 73900	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3131 GR	Unit Letter O	: 660 feet from the	South line and 19	feet from the East line	
STI OF Below-grade Tank Application   or Closure   Pit type   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest surface water   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest surface water   Depth to Groundwater   Depth type from nearest surface water   Distance from nearest surface water   Depth type from nearest surface water   Distance from nearest surface water   Distance from nearest surface water   Depth to Groundwater   Depth type from Nearest Surface Nation   Depth type from Nearest					
Distance from nearest surface water	The state of the s		netner DR, KKB, K1, GR, etc.		
Pit Liner Thickness:   mil   Below-Grade Tank: Volume   bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:				Ť.	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    OTHER:   O					
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PAND A					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. DATE OF PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DATE OR/19/2005  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has beginning the constructed or closed according to NMOCD guidelines.] a general permit or an (attached) alternative OCD-approved plan SIGNATURE There or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com  Telephone No. (432)687-2992  APPROVED BY: TITLE DATE	·				
PULL OR ALTER CASING  MULTIPLE COMPL  OTHER:		<del></del>	<del>-</del> 1	<del>_</del>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  8-03-05 Spud 17 1/2" surface hole @ 9:30 a.m.  8-11-05 Ran 98 jts. 9 5/8" 40# N-80 LTC csg. set @4,545'. Ran 1" hole to top out. RU cmt. crew, cmt. csg w/245 sx HLC Premium + additives, 1.81 yield, tail in 175 sx Premium + additives.  8-12-05 Top out 9 5/8" esg. w/200 sx Premium + additives. Circ 10 bbls cmt, bump plug. RD WOC 24 hrs. Test to 1000# - OK  1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has bearwill be constructed or clessed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □.  SIGNATURE TITLE Regulatory Analyst DATE 08/19/2005  Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992  FOR State Use Only FOR RECORDS ONLY  APPROVED BY: TITLE DATE			<u> </u>		
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	APPROVED BY: Conditions of Approval (if any)	):	TITLE	DATE DATE DATE	