



August 8, 2005

Mr. Bryan Arrant
State of New Mexico
Oil Conservation Commission
1301 W. Grand Avenue
Artesia, New Mexico 88210

**RE: RED TANK ST COM #1
660' FNL & 660' FWL
SEC. 35, T18S, R24E
EDDY CO., NM.**

30-015-34265

Dear Bryan:

This letter is in reference to the OCD's requirements for H2S contingency plan for the above captioned well. No H2S is expected in the drilling of the above captioned well. H2S detection equipment will be installed prior to the top of the Delaware formation as a precautionary measure.

Very truly yours,

MURCHISON OIL & GAS, INC.



Michael S. Daugherty
Vice President Operations

MSD/ct/RedTankStCom#1-OCDH2S

MURCHISON OIL & GAS, INC.

**RED TANK ST COM #1
SEC. 35, T18S, R24E
660' FNL & 660' FWL
EDDY CO., NM.**

MUD PROGRAM

<u>DEPTH</u>	<u>WEIGHT</u>	<u>CHLORIDES</u>	<u>VISCOSITY</u>	<u>FILTRATE</u>
0' - 360'	8.3 - 8.4	0	32 - 36	NO CONTROL
360' - 1,150'	8.3 - 8.4	0	28 - 29	NO CONTROL
1,150' - 5,000'	8.4 - 8.8	0 - 10K	28 - 33	NO CONTROL
5,000' - 7,800'	8.6 - 8.8	40 - 60K	28 - 33	25 WL
7,800' - 8,900'	8.8 - 9.4	50 - 70K	33 - 35	6 - 8 WL

PH to be maintained at 10 or above

Submitted with
Fm. C-101 & C-102