District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 **District IV** 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

June 1, 2004

Form C-144

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Is pit or below-grade to	Grade Tank Registration or Closure ank covered by a "general plan"? Yes X N tor below-grade tank Closure of a pit or below-grade tank	lo □
Operator: Yates Drilling Company Telephone: 505-748-4500 e-mail ad Address: 105 South 4th Street, Artesia, N.M. 88210 Facility or well name: Huber Pecos River Deep 6 API #: 30-015-20155 U/L County: Eddy Latitude 32.63593 Longitude 10 Surface Owner: Federal X State Private Indian	or Qtr/Qtr_ <u>B_</u> Sec <u>29_</u> T <u>19SR27E</u>	RECEIVED
Pit Type: Drilling X Production Disposal Work over Emergency Lined X Unlined Liner type: Synthetic X Thickness 12 mil Clay Pit Volume 12,000 bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes	-
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) XXXX (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXXX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXXX
	Ranking Score (Total Points)	10 POINTS
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relaburying in place) onsite ☑ offsite ☐ If offsite, name of facility NA date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below gr. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Closure work plan for encapsulation trench. The drilling with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents w contents with a min. of a 3' over lap of the underlying trench areas. The encaps one call & 48 hour notice will be provided to the Oil Conservation Division bef Pit Closure actions to begin by NA. Ending date NA	. (3) Attach a general description of remedound surfaceft. and attach sample resegrity of the pit contents will be mixed to stiffen the pit contents will then be emplaced into the encapsulation trenches. A sulation trenches will then be backfilled back to grade	dial action taken including remediation start date and encults. Encapsulation trench will be excavated and lined a 20 mil. Synthetic liner will then be placed over the pit
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines, a g Date: 08/04/2005 Printed Name/Title Mike Stubblefield / Regulatory Agent Your certification and NMOCD approval of this application/closure does not re endanger public health or the environment. Nor does it relieve the operator of it.	Signature Signature of liability should the contents of the	CD-approved plan
Approval: process	ed due to ing information.	AUG 18 2005

Drilling pit registration lists site manking @ 20 points