Supmit 10 Appropriate	District OTHICE	1		5	State of New M	lexico						Form C-105
State Lease - 6 copies Fee Lease - 5 copies		ŀ	Ene	rgy, N	Minerals and Nat	tural Re	sources	L			Re	evised June 10, 2003
<u>District I</u> 1625 N. French Dr., He	hhs NM 88240								WELL AF			
District II		Ì		Oil	Conservation	Divisio	n		<u>30-015-3</u>			
1301 W. Grand Avenu District III	e, Artesia, NM 882	10			20 South St. Fr			-		e Type of I		
1000 Rio Brazos Rd.,	Aztec, NM 87410	ļ			Santa Fe, NM		٠.	L		ATE 🗌	FEI	<u>Е Ц</u>
District IV 1220 S. St. Francis Dr.	. Santa Fe, NM 875	05		١	Santa re, inivi	\$1505		- 1		& Gas Leas	æ No.	
						= 1115			<u>NM 5486</u>	5		
	MPLETIO	VOR R	<u>ECO</u>	MPL	ETION REPOF	RIAND	LOG					
la. Type of Well: OIL WEL	L GAS WEI	T 🗆 I	ORY		THER Water Inject	ion Well			/. Lease Nar	ne or Unit Ag	reement Na	me
		، ب) K 1	_ ~				-	Parkwav	Delawar	e Unit	
b. Type of Comple NEW WO		PEN 🗆	PLUG		OIFF.						· · · · · ·	RECEIVED
,	VER	_	BACK		ESVR. OTHER							- OLIVED
2. Name of Operator									8. Well No.	704		AUG 1 0 2005
St. Mary Land	1 & Explorati	on										OU-MITTERIN
3. Address of Opera								- [:	9. Pool name			
580 Westlake		iuite 600)						Parkway	/ Delawa	re Unit	
Houston, TX 7	77079											
4. Well Location			_									·
_				uth	Line and330F	eet From T	heEast	Lin	e			
Section 3	5 Townshij	19	S		Range 29E		NMI	PM				County Eddy
												'
10. Date Spudded	11. Date T.D. R	anched	1 12 D	ate Cor	npl. (Ready to Prod.)	113	Flavations (TIFE	RKB, RT, G	D etc.)	I 14 Floy (Casinghead
1-26-98	2-4-98	Cacilou		1-05	npi. (Ready to 1100.)		27' GL	Dia	KKD, KI, G	10, 000.)	14. Elev. V	Casingneau
15. Total Depth		Back T.D.	1 0 2		Multiple Compl. How		18. Interv	als	Rotary Tool	ls	Cable T	ools
4400'	4368				nes?		Drilled By		,			
19. Producing Interv			op, Bott	om, Na	me		<u> </u>			20. Was Di	rectional Su	rvey Made
1	• "	•	• •	·							•	•
21. Type Electric an									22. Was W	ell Cored		
Compensated Z	-Densilog; Du	al Latero	log						No			
23.				CAS	SING RECOR	D (Rep	ort all s	trin	gs set in	well)		
CASING SIZE	WEI	GHT LB./F	T.		DEPTH SET		LE SIZE			NG RECORI	Al	MOUNT PULLED
13 3/8		48			355	1	7 1/2		37	75 sx		Circ
9 5/8		36			1500	1	2 1/4		75	60 sx		Circ
7		20		-	3000		3 3/4			75 sx		Circ
4 1/2		10.5			4400		5 1/4			00 sx		TOC @ 212
24.				LIN	ER RECORD			25.		TUBING R		<u> </u>
SIZE	TOP	BOT	ТОМ		SACKS CEMENT	SCREEN	1	SIZ	E	DEPTH		PACKER SET
								2	3/8	4185'		4003'
							······································					
26. Perforation re	cord (interval, siz	e, and num	ber)		***************************************	27. AC	ID, SHOT	FR.	CTURE, C	EMENT, S	OUEEZE.	ETC.
4016-4022; 40	33-4039; 40	51-4058	; 407	5-410	0; 4116-4122;		INTERVAL			AND KIND		
4122-4148; 41	33-4139; 41	51-4158	; 4160	0-416	6,	4016-	4166		7000 g	als 15% H	Cl, 568 k	obis 2% flush
.4", 105 holes												
												
28			,-,-,		PRO	DUCT	TION					
Date First Production	on .	Production	on Meti	od (Fla	wing, gas lift, pumpin))	Well Stati	us (Prod. or S	hut-in)	
6-21-05						6	VF - F F.		4	Injection	,	
D. C. CT.	77	1			<u> </u>	0'' B''						T
Date of Test	Hours Tested	Chol	ke Size		Prod'n For Test Period	Oil - Bbl		Gas l	– MCF	Water - I	Bbl.	Gas - Oil Ratio
		į			1 cst 1 choc					ĺ		
Flow Tubing	Casing Pressure	Calc	ulated 2	24-	Oil - Bbl.	Gas	- MCF		Vater - Bbl.	Oil	Gravity - A	PI - (Corr.)
Press.			r Rate			1		- 1				(00/1)
29. Disposition of C	as (Sold, used fo	r fuel, vente	ed, etc.)							Test Witne	essed By Herron	
										Jackie	Herron	
30. List Attachment	· s	. ,								1		
					· · · · · · · · · · · · · · · · · · ·							
31 .1 nereby certif	y that the infor	mation sho	own on	both s	ides of this form as	true and o	complete to	the i	best of my k	nowledge at	ıd belief	
	_	_]	Printed							
Signature M	larcic <	(m.			St. Gern	nain	Ti	tle Produ	iction Tech	1	Date 8-8-05
1												
E-mail Address	mstgermain	<i>a</i>)stmaryl	and.co	<u>om</u>								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

	Southeas	stern New Mexico				Northwest	ern New Mexico		
Γ. Anhy		T. Canyon		T. Ojo Ala	amo		T. Penn. "B"		
Γ. Salt		T. Strawn		T. Kirtlan	d-Fruitla	and	T. Penn. "C"		
3. Salt	1185	T. Atoka		T. Picture			T. Penn. "D"		
Γ. Yates		T. Miss		T. Cliff H	ouse	*****	T. Leadville		
Γ. 7 Rivers	1616	T. Devonian		T. Menefe	e		T. Madison		
Γ. Queen	2687	T. Silurian		T. Point L	ookout		T. Elbert		
Γ. Grayburg		T. Montoya		T. Mancos			T. McCracken		
Γ. San Andre		T. Simpson		T. Gallup			T. Ignacio Otzte		
Γ. Glorieta		T. McKee		Base Gree			T. Granite		
Γ. Paddock	<u> </u>	T. Ellenburger		T. Dakota			T		
Γ. Blinebry		T. Gr. Wash		T. Morriso			T.		
r.Tubb		T. Delaware Sand		T.Todilto			T		
Γ. Drinkard		T. Bone Springs_		T. Entrada	1		T.		
Γ. Abo	, ,	T.		T. Wingat			T.		
Γ. Wolfcamp)			T. Chinle			T.		
Γ. Penn		T.		T. Permia	n		T.		
T. Cisco (Bough C)		T.		T. Penn "			T.		
1 1 1 .									
lo. 1, from lo. 2, from		er inflow and elevation to which to	h water i		le.	feet			
lo. 1, from lo. 2, from		er inflow and elevation to which to	h water i	rose in ho	le.	feet			
(o. 1, from (o. 2, from (o. 3, from	Thickness	er inflow and elevation to which to	h water i	rose in ho	le.	feetfeetfeet	ecessary)		
lo. 1, from lo. 2, from lo. 3, from	I Thickness I	er inflow and elevation to which to	h water i	rose in ho	le.	feet feet feetal sheet if n			