

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div.-Dist. 2
1301 W. Grand Avenue
Albuquerque, NM 88210

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						5. Lease Serial No. NMNM54113			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						6. If Indian, Allottee or Tribe Name			
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260				3a. Phone No. (include area code) 405-552-4615		7. Unit or CA Agreement Name and No.			
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface 1980 FSL 1130 FEL At top prod. Interval reported below At total Depth						8. Lease Name and Well No. Oxy Shortcake Federal 1			
14. Date Spudded 4/6/2002						9. API Well No. 30-015-32234			
15. Date T.D. Reached 5/9/2002						10. Field and Pool, or Exploratory North Hackberry, Bone Spring			
16. Date Completed 5/11/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						11. Sec. T., R., M., on Block and Survey or Area 7 19S 31E			
17. Elevations (DR, RKB, RT, GL)* 3455' GL						12. County or Parish 13. State Eddy NM			
18. Total Depth: MD 12,330 TVD				19. Plug Back T.D.: MD 9890 TVI		20. Depth Bridge Plug Set: MD 9925 TVI			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
Logs & Directional Survey submitted with original completion 23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48	0	668		741		0	
12-1/4"	9-5/8"	36	0	3230		1350		0	
8-3/4"	5-1/2"	17	0	12330		1700		5392-cbl	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	8996	None			None				
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Bone Spring		8,760'	8,830'	12124-12132; 12150-12173			122	Composite plug at 12100'	
				11820-11830; 11879-11889; 11900-11908; 11924-11936				CIBP @ 11775' + 35' CMT	
				11006-11036				CIBP @ 10975' + 35' CMT	
				9941-9960; 10091-10098				CIBP @ 9925 + 35' CMT	
				8760-8830				Producing	
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
12124-12173		1000 Gal 7.5% HCl Acid & 30% Methanol w/70QN2							
12124-12173		2500 Gal 7.5% Hcl Acid & 30% Methanol w/50QCO2							
12124-12173		14040 Gal 70Q Foam Frac w/33480# 20/40 sand							
11820-11936		2500 Gal 7-1/2% HCl							
8760-8830		5000 Gal 15% NeFe HCl. Frac w/121,640# 16/30 white sand & 25,160# 16/30 resin coated sand							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/11/2005	5/13/2005	24	→	120	121	120			ACCEPTED FOR RECORD Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	120	121	120	1,008		AUG 15 2005
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						LES BABYAK PETROLEUM ENGINEER
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				BONE SPRING	6393
				WOLFCAMP	9943
				PENN	10315
				STRAWN	10898
				ATOKA	11227
				MORROW	11476

Additional remarks (include plugging procedure):

3/31/05: MIRU. Set CIBP AT 11,775'. Dump bailed 35' cement on top. New PBD at 11,740'. This abandons the Morrow interval from 11,820' to 11,936'. Perforated the Strawn at 11,006' to 11,036', 3 SPF, 90 holes. Swabbed water. Set CIBP at 10,975'. Dump bailed 35' cement on top. New PBD at 10,940'. Perforated the Wolfcamp at 9,941' - 9,960' and 10,091' - 10,098', 3 SPF, 78 holes. Swabbed water. Set CIBP AT 9,925' and dumped 35' cement on top. New PBD at 9,890'. Perforated the Bone Spring at 8,760' - 8,830', 3 SPF, 210 holes. Swabbed well down. Acidized with 5000 gallons 15% NeFe HCl. Frac well with 121,640# 16/30 white sand & 25,160# 16/30 resin coated sand. Ran 2-7/8" production tubing assembly, rod string, and pump. EOT at 8,996'. Set separator, heater treater, and pumping unit. Rig down on 5/11/05. Turned to sales on 5/13/05. Tested well at 120 BOPD, 120 BWPD, 121 MCFD, 24 HRS on 5/13/05.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Ronnie SlackTitle Engineering TechnicianSignature Ronnie SlackDate 8/3/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.