

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>Fasken Oil and Ranch, Ltd.</u> Telephone: <u>432 687-1777</u> e-mail address: <u>jimmyc@for1.com</u>		
Address: <u>303 West Wall, Suite 1800 Midland, TX 79701</u>		
Facility or well name: <u>Pecos "36" State #1</u>	API #: <u>30-015-32722</u>	U/L or Qtr/Qtr <u>E</u> Sec <u>36</u> T <u>20S</u> R <u>26E</u>
County: <u>Eddy</u>	Latitude <u>32 31' 54.6" N</u>	Longitude <u>104 20' 39.3" W</u> NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>
Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input checked="" type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u> </u> bbl <u>24000</u>	Below-grade tank Volume: <u> </u> bbl Type of fluid: <u> </u> Construction material: <u> </u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: <u> </u>	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) <u>135'</u>	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) <u>100 feet or more</u> (0 points) <u>0</u>	RECEIVED AUG 08 2005 OCU-ARTESIA
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) <u>0</u> <u>No</u> (0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) <u>0</u> <u>1000 feet or more</u> (0 points)	
Ranking Score (Total Points) <u>0</u>		

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: <u>Nearest water well is approximately 2600' southeast of our well</u>
<u>with groundwater at a depth of 135'.</u>

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 8/5/05

Printed Name/Title Jimmy D. Carlile Reg Affairs

Signature Jimmy D. Carlile

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title Mike Bratcher Asst. Dir.

Signature Mike Bratcher

Date: AUG 16 2005

**Notify OCD 24 hrs. prior
to closing pit.**

505-748-1283- ext.109

Fasken Oil and Ranch, Ltd.

Pecos "36" State No. 1

Pit Closure Proposal

Fasken Oil and Ranch, Ltd. proposes to close the reserve pit at the Pecos "36" State No. 1 in the following manner.

Pit material and liner have been mixed and stirred, and the entire contents are completely dried out. Fasken proposes to deep bury the contents on the north side of the reserve pit. The deep bury area will be dug to a depth of approximately 12' and lined with a 20 mil synthetic liner. Pit contents will be pushed into the deep bury area and covered with a 20 mil synthetic liner, followed by a minimum of 3' of clean material, compacted and contoured to match the surrounding terrain.

Soil samples will be taken to verify that all potential contaminants have been placed in the deep bury pit.

Pecos "36" State No. 1

