

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMLC067849		
2. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
3. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			7. Unit or CA Agreement Name and No.		
3a. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260			8. Lease Name and Well No. Eagle 34 Federal 34		
3b. Phone No. (include area code) 405-552-8198			9. API Well No. 30-015-32840		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface N 990 FSL 2310 FWL At top prod. Interval reported below At total Depth			10. Field and Pool, or Exploratory RED LAKE; QUEEN-GRAYBURG-SAN ANDRES		
11. Sec, T., R., M., on Block and Survey or Area 34 17S 27E			12. County or Parish 13. State Eddy NM		
14. Date Spudded 7/14/2003			15. Date T.D. Reached 7/22/2003		
16. Date Completed 8/27/2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DR, RKB, RT, GL)* 3588' GL		
18. Total Depth: MD 3,500 TVD			19. Plug Back T.D.: MD 2889' TVI		
20. Depth Bridge Plug Set: MD TVI			21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			23. Casing and Liner Record (Report all strings set in well)		

PEX-HALS-NGT, FMI

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	456'		400 sx; circ 97		0	
7 7/8"	5 1/2"/J55	15.5#	0	3500'		820 sx; circ 58 TOC 75'		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2421'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
QUEEN-GRAYBURG-SAN ANDRES	1896	2367	1896-2367'		30	Producing
Glorieta- Yeso, NE	2992	3201	2992-3201'		28	Below RBP

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1896-2367'	Acidize w/ 3000 gals 15% NEFE acid; Frac w/ 222,852 gals Aqua Frac 1000, 142,480# br (20/40) sn, and tailed in w/ 24,520# SB Excel sn (16/30).

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/27/2004	9/13/2004	24	→	54	40	242			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	54	40	242	741		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Bowers	652
				Queen	837
				San Andres	1549
				Glorieta	2913

Additional remarks (include plugging procedure):

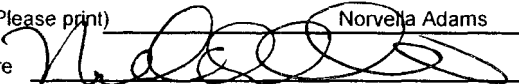
1/20/04 MIRU. TOO H w/ pump & rods.
1/21/04 TIH w/ RBP and set @ 2889'. Test RBP to 2000 # - ok. Spotted 2 sx sn on top of RBP. Tested csg to 3000# - ok.
1/24/04 Perforate San Andres @ 1896-2367'; 30 holes RDWL. TIH w/ pkr and set pkr @ 2814'. Acidize w/ 3000 gals 15% NEFE acid. Rel pkr & TOO H.
1/25/04 Frac w/ 222,852 gals Aqua Frac 1000, 142,480# brn (20/40) sn and tailed in w/ 24,520# SB Excel sn (16/30).
1/27/04 Run in w/ tbg, rods and pump. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Jame (Please print) Norvella Adams

Signature 

Title Sr. Staff Engineering Technician

Date 8/15/2005

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.