

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 18 2005

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMNM29270</b>	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No.	
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>		8. Lease Name and Well No. <b>Eagle 34 P Federal 38</b>	
3a. Phone No. (include area code) <b>405-552-8198</b>		9. API Well No. <b>30-015-32871</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>P 990 FSL 330 FEL</b> At top prod. Interval reported below At total Depth		10. Field and Pool, or Exploratory <b>Red Lake; Queen-Grayburg San Andres</b>	
14. Date Spudded <b>7/24/2003</b>		11. Sec., T., R., M., on Block and Survey or Area <b>34 17S 27E</b>	
15. Date T.D. Reached <b>7/31/2003</b>		12. County or Parish 13. State <b>Eddy NM</b>	
16. Date Completed <b>7/15/2004</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* <b>3606' GL</b>	
18. Total Depth: MD <b>3,476</b> TVD		20. Depth Bridge Plug Set: MD <b>2926</b> TVI	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

PEX-HALS-NGT, FMI

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	315'		330 SX; CIRC 5 TO PIT		0	
7 7/8"	5 1/2"/J55	15.5#	0	3476'		790 SX; CIRC 93, TOC 70'		0	
			0						

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2427'							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
San Andres	1912	2394		1912-2394'		41	Producing
Yeso	3013	3243		3013-3243'		40	Below RBP

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval		
1912-2394'		Acidize w/ 3000 gals 15% NEFE; Frac w/ 220,000 gals Aqua Frac 1000, 138,980# brn sn 20/40, tailed in w/ 25,300# CR-4000 sn (16/30).
3013-3243'		Acidize w/ 2500 gals 15% NEFE; Frac w/ 22,000 gals FW, 85,000 Aqua Frac 88,140# 20/40, 20, 600# 16/30.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/15/2004	8/8/2004	24	→	82	107	80			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	82	107	80	1,305		Producing

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

**sold**

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers Bowers Queen Grayburg San Andres Glorietta Yeso	323' 644' 836' 1240' 1548' 2915' 3000'

Additional remarks (include plugging procedure):

7/09/04 MIRU. TOOH w/ rods & pump.  
7/10/04 TOOH w/ tbg. TIH w/ RBP and set @ 2926'. Test csg to 2000 psi - ok. Spotted 10' of sand on top of RBP. TOOH w/ tbg. Test csg to 3000 # - ok.  
7/11/04 Perforate San Andres 1912-2394'; 41 holes. TIH w/ pkr & set @ 1814'.  
7/13/04 Acidize w/ 3000 gals 15% NEFE. Rel pkr & TOOH.  
7/14/04 Tested lines to 4000 psi. Frac w/ 220,000 gals Aqua Frac 1000, 138,980# br sn (20/40) and tailed in w/ 25,300# CR-4000 sn 16/30.  
7/15/04 TIH w/ pump & rods. Hang well on. RD.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Norvella Adams

Title Sr. Staff Engineering Technician

Signature 

Date 8/15/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.