AUG 1 9 7005 C-105

Submit To Appropriate District Office			State of New Mexico						Form C-105			
State Lease - 6 copies Fee Lease - 5 copies		Ene	Energy, Minerals and Natural Resources						Revised June 10, 2003			
District I 1625 N. French Dr., Ho District II								WELL API NO. 30-015-33084				
1301 W. Grand Avenue, Artesia, NM 88210			Oil Conservation Division						5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410			1220 South St. Francis Dr.						STATE X FEE			
District IV 1220 S. St. Francis Dr.,			Santa Fe, NM 87505						State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
la. Type of Well: OIL WELL □ GAS WELL ☒ DRY □ OTHER								7. Lease Name or Unit Agreement Name				
b. Type of Completion: NEW								Loving 1 State				
2. Name of Operator									8. Well No.			
Samson Resources Company									4			
3. Address of Operator 200 N. Loraine St, Ste. 1010.									9. Pool name or Wildcat			
Midland, TX 79701 ATTN: R. M. Burditt 4. Well Location								Loving SE Atoka				
	•			outh Line and				om The	Eas	<u>it</u> Lin	e	
Section I Township 10. Date Spudded 11. Date T.D. Reached			24S Range 2:			NMPM		Eddy Co		ounty 14. Elev. Casinghead		
	8/7/04_	9/16		πφι. (Ready to Prod.)		3102 GR	is (Dra	& KKB, KI, GK,	ic.)	14. Elev.	Casinghead	
15. Total Depth 12872'	16. Plug Bac 12056'		Zo	Multiple Compl. How Many 18. Intervals Drilled By			Rotary Tools Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 11362' - 11368' Atoka									20. Was Directional Survey Made			
21. Type Electric and Other Logs Run GR/CBL/CCL								yes 22. Was Well Cored				
23.			CAS	SING RECOR	SD ((Report al	stri	ngs set in we	-11)			
CASING SIZE	WEIGHT	LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING		A .	MOUNT PULLED	
13.375" 48		#		575'		17.5"		520 sx				
		#		2310'		12.25"		1106 sx				
7" 4.5"		23#		10548' 12870'		8.75"		370 sx 280 sx				
4.5	30#	12870			6.125"		260 8	200 5A				
24.			LIN	ER RECORD			25	<u>π</u>	BING R	ECORD		
SIZE	TOP	воттом		SACKS CEMENT	SC	REEN		ZE	DEPTH:		PACKER SET	
				<u> </u>	-		2.	375"	11314'		11300'	
26 Perforation re	cord (interval size a	nd number)		<u> </u>	27	VCID SHO	YT EE	ACTIDE CEN	KENIT S	OLIEEZE	FTC	
26. Perforation record (interval, size, and number) 27. ACID, SHOT, F DEPTH INTERVAL								RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
	2SPF ABAND 4SPF ABAND					12512-12664'		72500# Bauxite, 211 tons CO2				
12236' - 12388' 4SPF ABANDONED						236-12388		Frac w/9920	/99200# 20/40 Versiprop, 340 tons CO2			
11362' - 11368'	4SPF ACTIVE			70.70		TICOTONI		_i				
28 Date First Production	In	raduation Mar	hod (E)			UCTION	mD)	Well Status (Prod or C	hut-in)		
8/4/05	owing, gas lift, pumping - Size and type pump)				active							
Date of Test	Hours Tested	Choke Size			Oi	Oil - Bbl G		- MCF Water - I		ВЫ.	Gas - Oil Ratio	
8/8/05	24	12/64"	The state of the s		O LOSE			1157		0 n/a		
Flow Tubing Press.	Casing Pressure	Calculated Hour Rate	24-	Oil - Bbl.		Gas - MCF		Water - Bbl.	Oil	Oil Gravity - API - (Corr.)		
1100	1			0		1157		0		n/a		
29. Disposition of C	as (Sold, used for fu	el, vented, etc.,							Test Witne	ssed By		
SOLD 30. List Attachment	ts											
				ī								
31 . I hereby certif	y that the informati	ion shown or	both s	sides of this form as	lrue	and complet	e to th	e best of my kno	wledge ar	nd belief		
1	MI			Printed								
Signature	X July			Name Jim:F	arr	ell T	itle	District Engi	neer	Date	<u>8/16/2005</u>	
E-mail Address	rburditt@sams	on.com										