

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33638
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pardue -B-, 8808 JV-P
8. Well Number 4
9. OGRID Number 003002
10. Pool name or Wildcat Loving; Brushy Canyon, East 40350

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BTA Oil Producers

3. Address of Operator
104 S. Pecos, Midland, TX 79701

4. Well Location
Unit Letter K : 1650 feet from the south line and 1420 feet from the west line
Section 11 Township 23S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2985' GR 3003' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

RECEIVED

AUG 19 2005

OCD-ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Plug Back and Test Lower Delaware Sand ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA proposes to plug back and test the Middle Delaware Sand in this well as follows:

1. MI & RU PU. Kill well. Unseat pump.
2. Hot oil tbg & rods. Rev oil out of tbg.
3. POH w/rods & pmp. ND WH. NU BOP.
4. POH w/tbg. PU RBP on tbg & RIH. Set RBP @ ±5650'. Cap w/2 sx sand.
5. Load hole w/2% KCl wtr. Raise EOT to 5482'. Spot 10% acetic acid @ 5482'.
6. POH w/tbg.
7. Perf w/ 4" gun at 5365-5378'; 5422-5442'; 5454-5482' w/ 2 JSPF.
8. RIH w/tbg & pkr. Press test tbg to 8000 psi. Set pkr @ 5250'.
9. Breakdown perfs. Swab back load to evaluate.
10. Acid w/7-1/2% HCl. Frac w/32000 gals Lightning 2500 w/80000 lbs sd.
11. SI. Flow and swab back. Evaluate for production.
12. Either place on production or prepare additional program.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Pam Pinskeep TITLE Regulatory Administrator DATE 08/15/2005

Type or print name Pam Pinskeep E-mail address: pinskeep@btaoil.com Telephone No. (432) 682-3753
For State Use Only

APPROVED BY: District II Supervisor TITLE District II Supervisor DATE AUG 19 2005

Conditions of Approval (if any):