

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
SDX Resources, Inc.

3. Address
PO Box 5061, Midland, TX 79704

3a. Phone No. (include area code)
432/685-1761

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1700' FNL 1700' FEL

At top prod. interval reported below

At total depth Same

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AUG 17 2005

OCU-ARTE

5. Lease Serial No. NMNM048344

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Kersey Williams A #6

9. AFI Well No.
30-015-33872

10. Field and Pool, or Exploratory
Artesia, GL-YE 96830

11. Sec., T., R., M., on Block and
Survey or Area 28-17S-28E, G

12. County or Parish Eddy B. State NM

17. Elevations (DF, RKB, RT, GL)*
3670' GR

14. Date Spudded
5/23/05

15. Date T.D. Reached
5/31/05

16. Date Completed 7/1/05
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 3575'
TVD

19. Plug Back T.D.: MD 3503'
TVD

20. Depth Bridge Plug Set: MD 3503'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8	24#	Surf	460		100 10/2 RFC		Surf	---
7-7/8"	5-1/2	15.5	Surf	3549		400 C		Surf	---
		14				350 35/65 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	3346							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			3440-3480	1 spf	18	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3440 - 3480	3000 gal 15% NEFE
	110 gal SQ300 + 20000 gal heated 20% HCL NEFE
	30000 gal #40 linear gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/1/05	7/10	24	→	24	46	207			2-1/2" x 2" x 12' RWAC
Choke Size	Tbg. Press. Flwg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	24	46	207	1917	Prod	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

* (See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

AUG 16 2005

L.F.S. BABYAK
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Conc. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwgs. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Conc. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwgs. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Yeso	3438	3512	Dolomite w/oil & gas	Yates	582
San Andres	2258	2668	Dolomite w/oil & gas	Seven Rivers	900
Graburg	1716	1732	Sand w/oil & gas	Queen	1172
				Graburg	1604
				San Andres	1940
				Glorietta	3322
				Yeso	3428

32. Additional remarks (include plugging procedure):
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Bonnie Atwater

Title Regulatory Tech

Signature

Bonnie Atwater

Date

8/11/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.