

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM Oil Cons. Div. Dist. 2
301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.

NMNM108025

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		DOUBLE TROUBLE FED COM #1	
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303		9. API WELL NO. 30-015-33931	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 940 FNL 791 FEL, LOT 1 At top prod. interval reported below At total depth 771 FNL 1878 FWL, LOT 3		10. FIELD AND POOL, OR WILDCAT SPRINGS; UPPER PENN	
14. PERMIT NO.		DATE ISSUED AUG 17 2005 OCD-ARTESIA	
15. DATE SPUDDED 3/26/05		16. DATE T.D. REACHED 5/10/05	
17. DATE COMPL. (Ready to prod.) 8/3/05		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3298' GL	
20. TOTAL DEPTH, MD & TVD 11320'		21. PLUG, BACK T.D., MD & TVD 9415'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 11320'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8780' - 8880' CISCO (UPPER PENN)		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED NO	
28. EXISTING CASING RECORD (Report all strings set in well)		AMOUNT PULLED	
CASING SIZE/GRADE		WEIGHT, LB./FT.	
9 5/8" J55		36#	
7" L80/P110		23#	
4 1/2" P110		11.6#	
DEPTH SET (MD)		HOLE SIZE	
1693'		12 1/4"	
9608'		8 3/4"	
11321'		6 1/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
650 SX, TOC @ 40'		NONE	
1550 SX, CIRC		NONE	
175 SX, CIRC		NONE	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
2 7/8"		DEPTH SET (MD)	
9004'		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8874' - 8880' (28 SHOTS)		DEPTH INTERVAL (MD)	
8780' - 8808' (56 SHOTS)		8874'-8880'	
		8780'-8808'	
		AMOUNT AND KIND OF MATERIAL USED	
		ACDZ W/ 1000 GAL NEFE 20% HCL	
		ACDZ W/ 2500 GAL NEFE 20% HCL	
33. * PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 8/4/05		PUMPING	
DATE OF TEST 8/5/05		HOURS TESTED 24	
CHOKE SIZE		PROD'N FOR TEST PERIOD	
OIL---BBL.		GAS---MCF.	
0		1613	
WATER---BBL.		GAS-OIL RATIO	
981			
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL---BBL.	
GAS---MCF.		WATER---BBL.	
OIL GRAVITY, API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY DEAN STONE	
35. LIST OF ATTACHMENTS NONE		LES BABYAK PETROLEUM ENGINEER	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		DATE 8/9/05	
SIGNED [Signature]		TITLE PRODUCTION ANALYST	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.