

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div. Dist. 2
1301 W. Grant Avenue
Alamosa, NM 88210

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

30-015-33991

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SHL NM-14140 BHL NM 0499988

a. TYPE OF WELL: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

b. TYPE OF COMPLETION: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR

7. UNIT AGREEMENT NAME

Nash Unit NM 70992C

NAME OF OPERATOR

STRATA PRODUCTION COMPANY

3a. Area Code & Phone No.

505-622-1127

8. FARM OR LEASE NAME

Nash Unit

ADDRESS OF OPERATOR

P. O. BOX 1030

ROSWELL, NEW MEXICO 88202-1030

RECEIVED

9. WELL NO.

#34

LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

2403' FSL & 2102' FEL Section 12-23S-29E

330' FSL 400' FEL Section 01-23S-29E

10. FIELD AND POOL, OR WILDCAT

Nash Draw Delaware

At surface

At top prod. interval reported below

At total depth

11. SEC. T., R., M., OR BLOCK AND SURVEY

OR AREA

Section 12-23S-29E

a. API Well No.

30-015-33991 SI

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

DATE SPUDDED

03/23/05

16. DATE T.D. REACHED

06/06/05

17. DATE COMPL. (Ready to prod.)

06/20/05

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

2982' GR

19. ELEV. CASINGHEAD

1. TOTAL DEPTH, MD & TVD

TVD 6854.54'

MD 9630'

21. PLUG BACK T.D., MD & TVD

9630'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0' - 9630'

2. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

9585' - 9630' Open Hole TVD 6854.54 Brushy Canyon

25. WAS DIRECTIONAL SURVEY MADE

Yes

3. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

GeoFrame Processed Interpretation Log(1 revised & 1 w/mud log data), CBL Gamma Ray/CCL SCMT, RST-GR-CCL

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--|---------------|
| 13 3/8" | H40 | 400' | 17 1/2" | 600 SX Class "C" | Circ 100 SX |
| 8 5/8" | 32# | 3115' | 11" | 800 SX 50/50 Poz Mix, 200 SX Class "C" | Circ 280 SX |
| 5 1/2" | 17# | 9584' | 7 7/8" | 900 SX Cemcrete | Circ 125 SX |
| Open Hole | | 9585' - 9630' | 4 3/4" | | |

LINER RECORD

30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT * | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|----------------|-------------|--------|----------------|-----------------|
| | | | | | 2 7/8" | 6410' | 6410' |

4. PERFORATION RECORD (Interval, Size and Number)

9585' - 9630' (Open Hole)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|-----------------------------|---|
| 9585' - 9630' (6854.54 TVD) | Circ to spot 4800 gal 7-1/2% NeFe to end of tbg. Frac w/171,000# 16/20 C-Lite, 24,000# 16/20 Ceramax w/2,000 bbls Clear Water Frac Fluid. Place 40,000# 16/20 C-Lite on form. |

5. * PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|--|------------------------|------------|-------------|------------------------------------|-----------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, Gas Lift, Pumping - size and type of pump) | | | | WELL STATUS (Producing or Shut-In) | |
| 06/20/05 | | Flowing | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL - BBL | GAS - MCF. | WATER - BBL | GAS - OIL RATIO |
| 06/26/05 | 24 | 3/4" | 24 hrs | 217 | 230 | 225 | 1.1 |
| LOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24 - HOUR RATE | OIL-BBL | GAS - MCF. | WATER - BBL | OIL GRAVITY - API (CORR) | |
| N/A | 720# | | 217 | 230 | 225 | 42.3 | |

6. DISPOSITION OF GAS (Sold, Used for Fuel, Ventied, etc.)

Sold

TEST WITNESSED BY

Frank Morgan

7. LIST OF ATTACHMENTS

GeoFrame Processed Interpretation Log (1 revised & 1 w/mud log data), CBL Gamma Ray/CCL SCMT, RST-GR-CCL

8. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Keith M. Britt TITLE Production Records DATE 07/22/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|--------------------|---------|--------|-----------------------------|------|-------------|---------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Rustler | Surface | 337' | Anhydrite and Shale | | | |
| Salado | 337' | 1790' | Anhydrite and Salt | | | |
| Castile | 1790' | 3133' | Anhydrite | | | |
| Bell Canyon | 3133' | 4133' | Sand and Shale | | | |
| Cherry Canyon | 4133' | 5248' | Sand and Shale | | | |
| Brushy Canyon | 5248' | 6893' | Sand and Shale | | | |
| Top of Bone Spring | 6893' | TD | Limestone | | | |