Submit A. opriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

OIL CONSERVATION DIVISION

30-015-34124

WELL API NO.

301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. Sonto Fo. NM 87505						3.	STATE X FEE										
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV									l l	6. State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM 87505									(2000)	0G-272-1							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
ON WELL V CAS WELL DRY OTHER												Lease Name or Unit Agreement Name ast Millman Pool Unit Tract 5					
b. Type of Completion: NEW WORK OVER DEEPEN BACK DIFF. OTHER BOTHER BECEIVED 8910169240																	
AHG 1 5 2000																	
2. Name of Operator Stephens & Johnson Operating Co. OCOAPTECH 7																	
3. Address of Operator 9. Pool name or Wildcat																	
P.O. Box 2249 Wichita Falls, Texas 76307-2249 Millman Yates -SR-QN-GB-SA, East											, East						
4. · Well Location																	
Unit Letter_	M	: 327	_ Feet F	rom The		South			Line and		483	Fee	t Fro	om The		<u>West</u>	Line
Section 12			Town	nship 195			Range	28	3E		NMP.	Μ		Eddy			County
		Date T.D. Reach 7 - 11 - 05		12. Date Compl. (Ready to Prod.) 13. Elevations (DI						F & RKB, RT, GR, etc.) 14. Elev. Casinghead 3414.5' KB 3407'					nghead		
15. Total Depth					_	fultiple C y Zones	Compl. I	Ho				Rotary Tools			Cable Tools		
2737 '		2705 '				y Zones	? .		Drille	d B	У	0-27	<u>37 '</u>				
19. Producing Interval			- То р , Е	Bottom, Name	:								20). Was Dire No	ctional	l Survey	Made
2309 - 2472 Low 21. Type Electric and 0											Ī	22. Was	 } }				
Dual Laterolog		=	v-Neut	tron. Gam	ma Ra	av						No.		Corcu			
23.							ort all	lst	trings set i	1 W	ell)						
CASING SIZE		WEIGHT LB.	/FT.	DEPTI	I SET		HO	LE	SIZE		CEN	MENTING	3 RE	CORD	/	AMOUN	NT PULLED
8 5/8"	\perp	24		333' 12 1			12 1/	/4" 225 sx c			circ to surface						
5 1/2"		<u>15.50</u>		2727' 7 7			7 7/	'8" 800 sx c			circ to	circ to surface					
	_							_									
											-						
24.	TOD			R RECOR		40. OEN 4	EN ITE		DEEN	\dashv	25.	T	JBI	NG REC			OVED OF
SIZE	TOP		BOTTO	JM	SACK	KS CEM	ENI	SC	REEN	\dashv	SIZE			DEPTH SI	E.I	PA	CKER SET
										\dashv							
26. Perforation record	(inter	val size and nu	mher)					T2'	7. ACID, SH	IOT	ED AC	TUDE	CEN	MENT SC	EEZI	E ETC	
			,						DEPTH INTE								
One shot at: 2309, 2312, 2315, 2318, 2339, 2342, 2345, 2309-2472 3,000 gals 15% NEFE acid																	
2348, 2351, 23),	L				103,500 gal 10# brine, 20,000# BJ					
	2433, 2444, 2447, 2450, 2453, 2466, 2469, 2472 LiteProp 125, 5,000# LC 16/30 sar										<u>16/30 sand</u>						
28. Date First Production		Product	ion Math			DUC]			and time name	-1				Wall State	no (Dec	-d - SI	
7-20-05 Pumping 2				ethod (Flowing, gas lift, pumping - S ! 1/2" × 2" × 16'							Produc			-, <u> </u>			
Date of Test 7-27-05		lours Tested 24	Cł	noke Size		d'n For t Period		Oil · 30_	- Bbl.	Ga:	s - MCF			- Bbl.	Gas 60	s - Oil R 0	atio
Flow Tubing Press.		Casing Pressure		Calculated 24- Oil - Bbl Hour Rate		- Bbl.	Gas - MCF		Gas - MCF	Water -		- Bbl.	Bbl. Oil Gravi		ity - API -(Corr.)		
30 18 211 40																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By																	
Sold Mark Hope																	
30. List Attachments Deviation Survey, Dual Laterolog, Density-Neutron Log																	
31. I hereby certify t										to th	he best	of my kn	owle	edge and b	elief		
Signature 10.00 · M Line & Printed																	
E-mail address mkincaid@sjoc.net Name William M, Kincaid Title Petroleum Engineer Date 8-12-05																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern	New Mexico	Northeastern New Mexico					
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates		T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison				
T. Oueen	1679'	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	2026	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	2484 '	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta		T. McKee	Base Greenhorn	T. Granite				
T. Paddock	·	T. Ellenburger	T. Dakota	Т.				
T. Blinebry		T. Gr. Wash	T. Morrison	T.				
T. Tubb		T. Delaware Sand	T. Todilto	Т.				
T. Drinkard		T. Bone Springs	T. Entrada	Т.				
T. Abo		Т.	T. Wingate	Τ.				
T. Wolfcamp			T. Chinle	T.				
T. Penn		T.	T. Permain	T.				
T. Cisco (Bough C)		T.	T. Penn "A"	T.				
				OIL OR GAS				

					SANDS OR ZONES
No. 1, from	1750'	to	1800'	No. 3. from	to
No. 2, from	2080 '	to	2500'	No. 4, from	to
			IMPORT	ANT WATER SANDS	
Include data or	rate of water in	flow and ele	evation to which wat	er rose in hole.	
No. 1, from			to	feet	
No. 2, from			to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
					-		
				:			