Submit 3 Copies To Appropriate District Office	State of	New Mexico	Form C-103
District I	Energy, Minerals	and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGED!	UATION DIVIGION	30-015-34153
1301 W. Grand Ave., Artesia, NM 88210		VATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		h St. Francis Dr.	STATE ☐ FEE ⊠
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa r	e, NM 87505	6. State Oil & Gas Lease No. 33471 (Property Code)
87505			
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	TICES AND REPORTS O		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI			Mead (33471 Property Code)
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🕅 Other		8. Well Number
		RECEIVEL	8
2. Name of Operator Pure Resources, L. P.		AUG 1 9 2005	9. OGRID Number 150628
3. Address of Operator		· · · · · ·	10. Pool name or Wildcat
500 W. Illinois Midland, Texas 7	79701	acetha-dog	Carlsbad; Morrow, South (Pro Gas) 73960
4. Well Location			
Unit Letter_I:		_South line and _1129	Pfeet from the _Eastline
Section 8	Township 22		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,086' GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to Groundy	waterDistance from ne	arest fresh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: V	olumebbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			
	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗵
OTHER:		OTHER: SPUD A	k Surface Csg. Sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Spud Well			
MIRU Nabors Rig #715 on 6/25/2005. Waited on repair of drawworks kuntil 7/02/2005. SPUD well (17-1/2" Hole) @ 9:45 am on			
7/02/2005.			
Surface Casing/Cement			
On 7/04/2005, RIH w/10jts 13-3/8", 48#, H-40 csg & set @ 437' w/300sxs (72 Bbls) pre-plus "C" cmt +2% CaCl + 1/4/sx Flocele mixed			
@ 6.356 GPS (Yld: 1.347 ft3/sx, Wt: 14.8 PPG)-Lead, followed by 200sxs pre-plus "C" cmt + 2% CaCl mixed @ 6.365GPS(Yld: 1.345ft3/sx, Wt: 14.8PPG)-Tail. Displaced w/60 Bbl FW. Bump plug w/692psi. Did not circulate cmt. Ran Temperature Survey-TOC			
@ 24'. Notified NMOCD, OK to top out w/redi-mix per Mike Bratcher. ND landing jt., PU retrieval tool & retrieved isolation bushing.			
NU BOP equipment, tested blind rams, all manifold valves, choke & kill line valves, top pipe rams @ 250psi low & 3000psi high. On			
7/06/2005, tested lower pipe rams, standpipe, mud lines, Kelly valves @ 250psi low & 3000psi high. Test annular @ 250 psi low,			
1500psi high. Tested accumulator. Install wear bushing, PU BHA & TIH. Drlg cmt, plug & FC. Tagged @ 349', FC @ 392'. Tested csg to 500psi-OK. Drlg cmt & shoe (13' open hole). Drlg ahead f/450'-970'. WOC ~30.5 hrs before drlg cmt & shoe.			
osg to soops. Ore. Brig ome & sho	e (15 open noie). Drig u	110uu 11430 770 . WOO 30.3	ins botore drig out to shoe.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .			
an line	Bohlma		
SIGNATURE Clause.	- Juning	_TITLE_Regulatory Agent	DATE_08/17/2005
Type or print name Alan W. Bohli	ing E-mail address: a	bohling@pureresources.com	Telephone No. (432) 498-8662
For State Use Only	_		. , ,
APPROVED BY:	RECORDS ONLY	TITLE	DATE AUG 1 9 2005
Conditions of Approval (if any):			DIXID