Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-015-34241
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE ☐ FEE ☒
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Mercury Fee
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number #1
2. Name of Operator	OFORWER.	9. OGRID Number
Nadel and Gussman Permian, LLC	RECEIVED	155615
3. Address of Operator 601 N. Marienfeld Suite 508 Midl	and TX 79701 AUG 1 9 2005	10. Pool name or Wildcat Loving; Atoka, North
4. Well Location	OCD-ARTERIA	201128, 110121
		990' feet from the East line
Section 19	Township 23S Range 28E	NMPM County Eddy
Section	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3,070'	
Pit or Below-grade Tank Application	<del></del>	
Pit type Reserve Depth to Groundw	ater _50' or more Distance from nearest fresh water well _20	0' or more Distance from nearest surface water 1,000'
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volume bbls; Construction	Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON  PULL OR ALTER CASING	<u> </u>	RILLING OPNS. P AND A
PULL OR ALTER CASING	MOLTIPLE COMPL   CASING/CEME	√T JOB ⊠
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
08/15/05 Depth 6,100' L/D 8" DC's R/U casing crew and held safety meeting. Ran 47 jt. HCP – 110 40# 2,078' and 88 jt. N-80 40# 4,028.60' set @ 6,100'. R/U Schlumberger and circ. Cement w/ 1,600sx 35/65 poz/c + 5% D44 (BWOW) + 6% D20 + .25 PPSD75 + .2% D46 Lead and 200sx class C + 1%S + .25 PPS D25 Tail. No cement to surface. WOC R/U run temp survey top of cement @ 85' from floor. N/D BOP and wait on ready mix.		
08/16/05 N/D BOP and wait on ready mix. Pour cement between surface and intermediate casing, set slips, cut off 9 5/8" casing, wait on pack off and N/U B-sec. and test @ 1,500# OK. N/U BOP and test all valves @ 250 - 5000 psi worked on a few leaks and re-test OK. WOC f/ 24hr.		
08/17/05 Test Casing and shoe jts. @ 1,500	Opsi OK.	
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		11.17.0
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE A Funa	TTTLE _ Staff Engineer	DATE_08/18/05
Type or print name	E-mail address:	Telephone No.
For State Use Only		<del>-</del>
ADDOVED BY:	RECORDS ONLY TITLE	AUG 1 9 2000
APPROVED BY:  Conditions of Approval (if any):	IIILE	DATE