

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM0405444A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Todd 220 Federal 15	
3a. Phone No. (include area code) 405-552-7802		9. API Well No. 30-015-33108	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface O 660 FSL 1980 FEL At top prod. Interval reported below At total Depth		10. Field and Pool, or Exploratory Ingle Wells; Delaware	
14. Date Spudded 4/28/2005		11. Sec., T., R., M., on Block and Survey or Area 22 23S 31E	
15. Date T.D. Reached 5/15/2005		12. County or Parish 13. State Eddy NM	
16. Date Completed 6/11/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3403'	
18. Total Depth: MD 8250' TVD		19. Plug Back T.D.: MD 8205' TVI	
20. Depth Bridge Plug Set: MD TV		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
24. Tubing Record		25. Producing Intervals	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	835'		695 sx CI C; circ 65 sx		0	
11"	8 5/8" J-55	32#	0	4280'		1150 CI C; circ 104 sx		0	
7 7/8"	5 1/2" J-55	15.5 & 17	0	8250'		890 CI C; circ 47 sx			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8070'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	8110'	8120'	8110-8120		20	Producing
Delaware	7811'	7816'	7811-7816		10	Producing
Delaware	7276'	7284'	7276-7284		16	Producing
Delaware	6916'	6932'	6916-6932		32	Producing
Delaware	6430'	6440'	6430-6440		20	Producing

Depth Interval	Amount and Type of Material
8110-8120'	Acidize w/1000 gals 7.5% Pentol. Frac w/120,000 Ottawa & RC sn.
7811-7816'	Acidize w/1000 gals 7.5% Pentol. Frac w/28,000 Ottawa & RC sn.
7276-7284'	Acidize w/1000 gals 7.5% Pentol. Frac w/28,000 Ottawa & RC sn.
6916-6932'	Acidize w/1500 gals 7.5% Pentol. Frac w/28,000 Ottawa & RC sn.
6430-6440'	Acidize w/1000 gals 7.5% Pentol.

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8070'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	8110'	8120'	8110-8120		20	Producing
Delaware	7811'	7816'	7811-7816		10	Producing
Delaware	7276'	7284'	7276-7284		16	Producing
Delaware	6916'	6932'	6916-6932		32	Producing
Delaware	6430'	6440'	6430-6440		20	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8110-8120'	Acidize w/1000 gals 7.5% Pentol. Frac w/120,000 Ottawa & RC sn.
7811-7816'	Acidize w/1000 gals 7.5% Pentol. Frac w/28,000 Ottawa & RC sn.
7276-7284'	Acidize w/1000 gals 7.5% Pentol. Frac w/28,000 Ottawa & RC sn.
6916-6932'	Acidize w/1500 gals 7.5% Pentol. Frac w/28,000 Ottawa & RC sn.
6430-6440'	Acidize w/1000 gals 7.5% Pentol.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/12/2005	6/26/2005	24	→	136	104	291			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	136	104	291	765		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler Salado Base Salt Delaware Bone Spring	631' 960' 4110' 4348' 8216'

Additional remarks (include plugging procedure):

05/15/05 MIRU

05/19/05 Drill out DV tool.

05/20/05 Perforate 8110-8120'; 20 holes. TIH w/pkr to 8071'

05/21/05 Acidize 8110-8120' w/1000 gals of 7.5% Pentol acid. Swab.

05/24/05 Frac 8110 - 8120' w/120,000 Ottawa & RC sn.

05/25/05 Perforated 7811-16', 7276-84', 6916-32', 6430-40'; 78 shots. RIH w/RBP & pkr. Set RBP @ 7912'. POOH to 7717' set pkr. Acidize 7811-7816' w/1000 gal 7.5% Pentol. Swab.

05/28/05 Frac 7811 - 7816 w/28,000 16/30 Ottawa & RC sn.

06/01/05 Rlsd RBP POOH 7464', set RBP. RIH w/new pkr. Test RBP POOH and set pkr @ 7179'. Acidize perms 7276-84' w/1000 gal 7.5% Pentol. Rlsd pkr RIH knocked balls off of perms. POOH set pkr. Swab.

06/03/05 Frac 7276-7284' w/28,000 16/30 Ottawa & RC sn.

06/04/05 Rlsd pkr POOH. Rlsd RBP POOH to 7114'. RIH w/pkr, test RBP, set pkr @ 6825'.

06/05/05 Acidize 6916-6932' w/1500 gals 7.5% Pentol acid. Swab.

06/07/05 Frac 6916-6932' w/28,000 16/30 Ottawa & RC sn. Rlsd pkr POOH. RIH w/on/off tool. Move RBP uphole, set & tested.

06/08/05 Acidize 6430-6440' w/1000 gals 7.5% Pentol acid. Swab.

06/09/05 RIH rlsd pkr, RBP POOH.

06/11/05 Finish RIH w/pump.

06/12/05 Put well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Senior Engineering TechnicianSignature [Signature]Date 8/10/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 7212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.