E-mail Address aspenoil@valornet.com

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Submit To Appropri State Lease - 6 copie		State of New Mexico							_	Form C-10:			
Fee Lease - 5 copies District I	l En	Energy, Minerals and Natural Resources					Revised June 10, 2003 WELL API NO.						
1625 N. French Dr., District II	Hobbs, NM 88240							30-015-34090					
1301 W. Grand Ave	nne, Artesia. NM 8821	10	Oil Conservation Division					5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd	., Aztec, NM 87410		1220 South St. Francis Dr.					STATE ☑ FEE □					
Dispict IY 1220 S. St. Francis Dr., Santa Fe, NM 87505								State Oil & Gas Lease No. B-8318					
			OMPI	FTION REPO	RT AN	OLOG	-		ega verte engvina zere Ligita de la compania				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well:									7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL DRY OTHER								A CON PAY STEATE					
b. Type of Completion:								ACREY STATE					
NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER													
2. Name of Operator								8. Well No.					
ASPEN OIL, INC.									•	б			
3. Address of Operator								9. Pool name or Wildcat					
5. Address of Operator P.O. BOX 2674, HOBBS, NM 88241-2674							}	Empire Yates-7 Rivers					
4. Well Location													
ı	Unit Letter	: <u>1980'</u> Fo	et From	The <u>North</u> Lin	ne and			om The					
Section 10 Parts Saudded	36 11. Date T.D. Re	Township	17S	Range 27		NMP		DVD DT CT	County				
10. Date Spudded 8/10/05	8/10/05	eached 12.	8/28/05	mpl. (Ready to Prod.)	13	. Elevations (RKB, RT, GR	, etc.)	3610°	Casinghead 'GL		
15. Total Depth	Back T.D.				18. Interv		Rotary Tools		Cable Tools				
519.5'	0		Z	ones?		Drilled B	y	453'		From 453' to 519.5'			
	erval(s), of this com		ottom, N	ame					20. Was Din NO	ectional Su	irvey Made		
Empire Yates-Seven Rivers 21. Type Electric and Other Logs Run								22. Was Wel					
		None						<u> </u>		NO			
23. CASING RECORD (Repo							trin	gs set in v	vell)				
CASING SIZE V		WEIGHT LB./FT.		DEPTH SET 450'		HOLE SIZE		CEMENTING RECORD Circulated to Pit		AMOUNT PULLED			
3/2 2		24#	# 430		8			Ontoniator 10 1 1t		 			
			†							+			
						······································				1			
24.				JER RECORD	7	25							
SIZE	TOP	воттом		SACKS CEMENT				E DEPTH S 2 3/8" 519'		SET PACKER SET None			
<u> </u>	 				 		-	2 3/6	319		None		
26. Perforation	record (interval. siz	e, and number)		<u> </u>	27. AC	CID. SHOT	FR	ACTURE, CI	MENT. SO	UEEZE.	ETC.		
	-10.61					INTERVAL		AMOUNT AND KIND MATERIAL USED					
Open 450' – 519.5'						o 519.5°		9400 gal o	f 20% NEFE				
					ļ				 				
				There	DIT	TTON		L					
28 Date First Product	tion	Production 64	thed /F		ODUC			Wall Cran	(Prod or Ci	abst_ion!			
8/29/05		faction Method (Flowing, gas lift, pumping - Size and type pump) Pumping Unit #25					Well Status (Prod. or Shui-in) Producing						
Date of Test	Hours Tested	Chake Siz	æ	Prod'n For	Oil - Bl		Gas	- MCF	Water - B	ibi.	Gas - Oil Ratio		
8/29/05	24 hrs			Test Period 35		15	1		20		None		
Flow Tubing	Casing Pressure			Oil - Bbt.	Gas	- MCF	, ,	Water - Bbl.	Oil C	Jravity - A	PI - (Corr.)		
Press.		Hour Rate	:										
29. Disposition of	Gas (Sold, used for	fuel, vented, etc	:)	<u> </u>			\perp		Test Witnes	sed By			
30. List Attachme	nts												
31 J hereby cert	ify that the inform	tation shown o	n both	sides of this form as	true and	complete is	the	best of my kn	owledge on	d belief			
Signature //	ich Ba	had the	_	Printed Name Vicki	Barnett	Title	Sec	retary/Treas	urer r	Date 8/29	9/05		
- 0	W W W	min											