Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-108922

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

6. If Indian, Allottee or Tribe Name

| SUBMI | T IN TRIPLICATE | 7. If Unit or CA, Agreement Designation |
|--|---|---|
| | PECENIE | 4 |
| 1. Type of Well Oil Gas. | RECEIVED | 8. Well Name and No. |
| Well Well Other 2. Name of Operator | | Deer Canyon 8 Fed #1-Y |
| Purvis Operating Co. | OOD-AHTEOLA | 9. API Well No. |
| Address and Telephone No. | | |
| P O Box 51990, Midland, TX | | 10. Field and Pool, or Exploratory Area |
| Location of Well (Footage, Sec., T., R., M., or Survey I | Description) | Wildcat (Morrow) 11. County or Parish, State |
| 624' FWL & 1 397' FSL, Section 8, T20S, R21E | | |
| · | | Eddy Co., NM |
| CHECK APPROPRIATE BOX | ((s) TO INDICATE NATURE OF NOTICE, REPO | RT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| Notice of Intent | Abandonment | Change of Plans |
| | Recompletion | New Construction |
| Subsequent Report | Plugging Back | Non-Routine Fracturing |
| Π | Casing Repair | Water Shut-Off |
| L Final Abandonment Notice | Altering Casing Spud and set surface | Ce Dispose Water |
| | bear one: Dead did be beard | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| | | |
| give subsurface locations and measured and true vert Spud Deer Canyon Federal #1-Y | all pertinent details, and give pertinent dates, including estimated date of startin tical depths for all markers and zones pertinent to this work.)* Y at 10:00 am, 6-23-2005. | |
| Spud Deer Canyon Federal #1-Y Drill 12 1/4" hole to 1605'. Set @ 1600'kB. Cement primar by 275 sks Class C cement + 2 cement. Top of cement 1108' | tical depths for all markers and zones pertinent to this work.)* | ers. s H cement followed 5. Did not circulate |
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