

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-30816
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: B & B 22
8. Well Number 11
9. OGRID Number 015742
10. Pool name or Wildcat Dagger Draw; Upper Penn. North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Nearburg Producing Company
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>22</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit location: UL P Sect 22 Twp 19S Rng 25E Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: TA'd <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC TA'd subject well on 7/26/05. OCD rep witnessed test. See attached for details and chart

Temporary Abandoned Status approved
until 7-26-2010

CTSP@ 7650' w/ 35' cmt.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 8/2/05
E-mail address: sjordan@nearburg.com
Type or print name Sarah Jordan Telephone No. 432/686-8235

(This space for State use)

APPROVED BY [Signature] TITLE Field Supervisor DATE AUG 28 2005
Conditions of approval, if any: _____

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

B&B 22 #11

660' FSL and 990 FEL, Section 22, 19S, 25E

Boyd Morrow

Eddy County, New Mexico

** ALL COSTS ARE FIELD ESTIMATES **

07/25/05 Well Repair Purpose: TA well.
MIRU JSI electric line truck. RU Key pump truck to kill backside pressure w/ fresh wtr/ soap & keep dead. Had 400# on csg. Blew dn before killing. ND B1 bonnet flange & NU JSI pack off. RIH w/ 5.8" gauge ring & JB & CCL to 7758' where wireline tagged up (probably scale in mid perms). POOH w/ GR/JB/CCL. RIH w/ 5.91" CIBP & CCL. Correlate CIBP on depth w/ CCL log. Set CIBP @ 7650'. POOH w/ CCL. RU dump bail & fill / cmt. RIH w/ cmt bailer/CCL & dump cmt on top of CIBP. Made another run w/ cmt bailer. Dumped a total of 35' cmt on top of CIBP. POOH w/ cmt bailer. ND JSI pack off. MIRU Mesa Well Service pulling unit. NU BOP. Had Two-State deliver 255 jts- 2 7/8" J-55 tbg to location & rack. PU & RIHw/ 53 jts- 2 7/8" J-55 tbg. Put TIW valve on tbg. Close BOP rams. SDFN. Storm blew in w/ lightning. Will finish RIH w/ tbg to circulate pkr fluid in AM. RDMO JSI. Had Two-State deliver a 500 Bbl frac tank to circulate back into.

Current Operation This AM: Test plug for OCD.

DC Intangible:	\$6,590	AFE Intangible:	\$0
DC Tangible:	\$0	AFE Tangible:	\$0
TC Intangible:	\$6,590	BAL Intangible:	(\$6,590)
TC Tangible:	\$0	BAL Tangible:	\$0
Daily Costs Intangible:			
\$450	Supervision		
\$40	Phone		
\$1,500	Transportation		
\$750	Pump/ Vacuum Truck		
\$1,500	Rental - Misc		
\$2,350	Pulling/ Swabbing Unit		

07/26/05 Well Repair Purpose: TA well.
Open BOP rams. PU & RIH w/ 188 jts- 2 7/8" J-55 6.5# EUE 8rd tbg off pipe racks. Set btm of tbg @ 7587'. RU Key pump truck to tbg to circulate285 Bbls fresh wtr w/ double inhibited pkr fluid dn tbg & out csg to frac tank. SI csg & pressure test plug to 500# for 30 minutes w/ NM State rep as witness. Tested good. Send chart to Midland office to be filed w/ State. Open BOP rams. POOH & LD 241 jts- 2 7/8" J-55 tbg. ND BOP & NU B1bonnet w/ 2" valve. Had Two-State move all tbg & pipe racks to next well. Also had Two-State truck move frac tank to next well. Too windy to RD. Will RDMO Mesa pulling unit in the AM. Well left shut in. PBTD @ 7650' CIBP w/ 35' cmt. TOC @ 7615'.

Current Operation This AM: Well TA'd.

DC Intangible:	\$12,313	AFE Intangible:	\$0
DC Tangible:	\$980	AFE Tangible:	\$0
TC Intangible:	\$18,903	BAL Intangible:	(\$18,903)
TC Tangible:	\$980	BAL Tangible:	(\$980)
Daily Costs Intangible:		Daily Costs Tangible:	
\$450	Supervision	\$980	Downhole Equipment
\$40	Phone		
\$950	Transportation Tbg		
\$2,015	Pump/ Vacuum Truck		
\$6,008	Wireline Services		
\$2,850	Pulling/ Swabbing Unit		

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

B&B 22 #11

660' FSL and 990 FEL, Section 22, 19S, 25E

Boyd Morrow

Eddy County, New Mexico

** ALL COSTS ARE FIELD ESTIMATES **

07/27/05

Well Repair Purpose: TA well.
RDMO Mesa pulling unit. Clean location. Well shut in. TA status. PBTB @ 7650' CIBP w/ 35'
cmt. TOC @ 7615'. FINAL REPORT.
Current Operation This AM: Well TA'd.

DC Intangible:	\$450	AFE Intangible:	\$0
DC Tangible:	\$0	AFE Tangible:	\$0
TC Intangible:	\$19,353	BAL Intangible:	(\$19,353)
TC Tangible:	\$980	BAL Tangible:	(\$980)

Daily Costs Intangible:
\$450 Pulling/ Swabbing Unit

