

UNITED STATES **NM Oil Cons. DIV-Dist. 2**
DEPARTMENT OF THE INTERIOR **1301 W. Grand Avenue**
BUREAU OF LAND MANAGEMENT **Artesia NM 88210**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

NM-0354232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Elizando A Federal #6Y

9. API Well No.

30-015-34251

10. Field and Pool, or Exploratory Area

Burton Flat Morrow

11. County or Parish, State

Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

MAY 10 2005

000-ARTESIA

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1291 FSL 911 FEL SESE(P) Sec 20 T21S R27E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

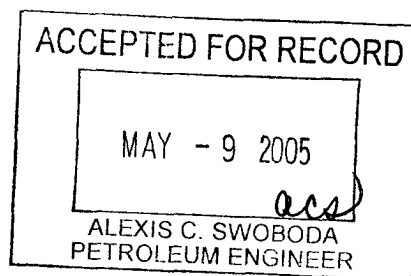
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Spud. Set |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Csq & Cmt |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

5/4/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ELIZANDO FEDERAL A NO. 6Y

02/25/2005 CMIC: BOWKER

LOCATION STAKED 1291' FSL, 922' FEL, SEC 20, T21S, R27E, EDDY CTY, NM. DUG & LINED RESERVE PIT. SET 20" CONDUCTOR AT 40' AND CEMENTED WITH REDI MIX. MIRU MCVAY RIG 8. HAD PRE-SPUD CHECKLIST AND SAFETY MEETING. SPUDDED 17 1/2" HOLE AT 1630 HOURS MST 2-24-05. DRILLING AHEAD AT REPORT TIME LOSING 100-130 BBLS/HR.

02/26/2005 CMIC: BOWKER

DRILLED O CASING POINT OF 600' LOSING 100-150 BBLS/HR. PUMPED SWEEP AND RAN WLS. TOOH WITH BIT AND BHA. RU CASING CREW. RAN 14 JOINTS 13 3/8" CASING AND SET AT 600'. CLEARED CASING WITH RIG PUMP. RU HOWCO. HELD SAFETY MEETING. CEMENTED WITH 100 SX THIXOTROPIC AND FOLLOWED WITH 50 SX HOWCO LIGHT WITH 2% CACL2 AND 1/4#/SK FLOCELE. TAILED WITH 250 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO BAFFLE PLATE WITH F.W. P.D. AT 1600 HOURS MST 2-25-05 WITH 100#. HAD INTERMITTENT CIRCULATION DURING JOB BUT DID NOT CIRCULATE CEMENT. LEFT WELL S.I. FOR 6 HOURS. RAN TEMP. SURVEY AND FOUND TOC AT 158'. RIH WITH 1" TBG AND TAGGED CEMENT AT 110'. SPOTTED 50 SX CLASS C WITH 4% CACL2. POOH AND WOC 3 HOURS. RIH WITH TBG AND TAGGED CEMENT AT 102'. ATTEMPTED TO BREAK CIRCULATION W/O SUCCESS. SPOTTED 50 SX CLASS C WITH 4% CACL2. POOH WITH TBG. WOC AT REPORT TIME. CLARK BENNETT WITH BLM WITNESSED CEMENT JOB.

02/27/2005 CMIC: LANGE

FINISHED WOC. RIH WITH 1" AND TAGGED AT 99'. BROKE CIRCULATION WITH F.W. MIXED AND PUMPED 200 SX CLASS C WITH 2% CACL2. CIRCULATED 20 SX TO PIT. R.D. HOWCO. LEFT WELL S.I. FOR 4 HOURS. CUT OFF CASING. WELDED ON 13 5/8" 3-M STATRING HEAD. TESTED SEALS TO 500#. NU 13 5/8" HYDRIL AND MUD CROSS. TIH WITH BIT AND BHA. TESTED CASING AND HYDRILL TO 500#. O.K. CEMENT FELL BACK 25', TPPED OUT WITH REDI MIX. TAG CEMENT AT 550'. DRILLING CEMENT, PLUG AND BAFFLE PLATE TO 600'. DRILLING NEW FORMATION AT 3:30 AM MST 2-27-05. DRILLING AHEAD AT REPORT TIME WITH FULL RETURNS. CLARK BENNETT WITH BLM NOTIFIED OF 1" JOB BUT DID NOT WITNESS.

02/28/2005 CMIC: LANGE

DRILLING WITH REDUCED WT. TO CONTROL DEVIATION. DRILLING WITH 5K ON BIT, HOLE BACK TO 1.25 DEGREES. INCREASED WT TO 10K JUMPED BACK TO 1.75 DEGREES. STARTED LOSING REURNS AT 787'. DRILLING WITH PARTIAL RETURNS. PUMPED 100 BBLS LCM SWEEP, STILL LOSING FLUID. LOST TOTAL RETURNS AT 789'. TRIP OUT OF HOLE PU MUD MOTOR, CHANGE BHA AND TRIP IN HOLE. INSTALL ROTATING HEAD. WASH 30' TO BOTTOM WITH NO RETURNS. STARTED AIREATING FLUID WITH 1500 CFM AIR. HOLE UNLOADED & CIRCULATING AT REPORT TIME. DRILLING WITH REDUCED WT. TO CONTROL DEVIATION AT REPORT TIME. HELD SAFETY MEETING WITH CREWS AND AIR JAMMERS BEFORE STARTING TO AIREATE FLUID. INJECTING 1000 CFM INTO STANDPIPE AT REPORT TIME.

03/01/2005 CMIC: LANGE

DRILLING WITH AIREATED FLUID TO 999' WITH SURVEYS. COMING OUT OF HOLE WITH SURVEY & BROKE WIRE LINE. TRIPPING OUT OF HOLE TO RETRIEVE TOTCO.

03/02/2005 CMIC: LANGE

RETRIEVE TOTCO. TRIP IN HOLE. DRILLING F/ 999' TO 1169' WTH SURVEYS. MOTOR NOT ACTING RIGHT. ACTS LIKE IT LOCKED UP. CIRCULATE HOLE & UNLOAD. TRIP OUT OF HOLE FOR MOTOR. LAY DOWN MOTOR & PU NEW MOTOR. TRIP IN HOLE. HAD 30' FILL. DRILLING F/ 1169' TO 1224'. SURVEY 1.75 DEG. WORK TIGHT HOLE. HAD 20' OF FILL, WASH TO BOTTOM. DRILLING TO 1255' & PUMP SWEEP. CIRCULATE HOLE & LET UNLOAD FOR 30 MINUTES BEFORE MAKING CONNECTION. STILL HAD 20' OF FILL ON BOTTOM. DRILLING AHEAD AT REPORT TIME. WHEN HOLE IS UNLOADING, RECORDING UP TO 10 PPM H2S.

ELIZANDO FEDERAL A NO. 6Y

03/03/2005 CMIC: LANGE

DRILLED AHEAD TO 1380' AND GOT STUCK. PUMPING 2500 CFM AND 200 GPM WITH NO RETURNS. WORKED PIPE FOR 2 HOURS AND CAME FREE. TOOH AND L.D. IBS AND SHOCK TOOL. TBIH WITH BIT, MOTOR, AND SLICK BHA. WASHED 30' TO BOTTOM. UNLOADED HOLE. DRILLING AHEAD AT REPORT TIME WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

03/04/2005 CMIC: BOWKER

DRILLED TO 1402' AND GOT STUCK. WORKED PIPE AND CAME FREE. PUMPED 200 BBL SWEEP. PUMPING FROM 1600 CFM-2450 CFM DURING DAY AND PUMPING 400 GPM-650 GPM WHILE DRILLING AND STILL STICKING PIPE INTERMITTENTLY. CURRENTLY WORKING STUCK PIPE AT 1576' AT REPORT TIME. HAVE 60-80 PPM H₂S WITH BOTTOMS UP ON AIR AND FLUID.

03/05/2005 CMIC: BOWKER

WORKED PIPE FOR 1 1/2 HOURS AND CAME FREE. UNLOADED HOLE WITH 2400 CFM AIR PUMPING 550 GPM. TOOH AND BIT AND BHA. W/O HOWCO 5 1/2 HOURS. TIH WITH 4 1/2' D.P. O.E. TO 760'. R.U. HOWCO. SPOTTED 250 SX CLASS C WITH 2% CACL₂. POOH WITH D.P. WOC 12 HOURS. TIH WITH BIT AND SLICK BHA TO 1500' AND DIDN'T TOUCH ANYTHING. TOOH WITH BIT AND BHA. W/O HOWCO AT REPORT TIME TO SPOT ANOTHER PLUG.

03/06/2005 CMIC: BOWKER

W/O HOWCO 10 HOURS. RIH WITH 450' 2 7/8" FIBERGLASS TBG ON D.P. TO 1310'. R.U. HOWCO. PUMPED 10 BBLS 10% CACL₂ CHLORIDE WATER FOLLOWED BY 500 GALS FLOCHECK. CEMENTED WITH 300 SX CLASS C WITH 2% CACL₂. T.D. HOWCO. POOH WITH D.P. WOC 12 HOURS. TIH WITH BIT AND SLICK BHA AT REPORT TIME.

03/07/2005 CMIC: BOWKER

FTIH WITH BIT AND SLICK BHA TO 1490' AND DIDN'T TOUCH ANYTHING. POOH WITH BIT AND BHA. RIH WITH 450' 2 7/8" FIBERGLASS TBG ON 4 1/2" D.P. TO 1310'. R.U. HOWCO. PUMPED 20 BBLS 10% CACL₂ WATER FOLLOWED BY 500 GALS FLOCHECK. MIXED AND PUMPED 87 SX THIXOTROPIC CEMENT AND PRODUCT LINE ON BULK TRUCK PLUGGED. FLUSHED WITH F.W. POOH WITH D.P. WOC 4 HOURS. RBIH WITH TBG AND D.P. AND TAGGED CEMENT AT 1280'. MIXED AND PUMPED 200 SX THIXOTROPIC CEMENT. R.D. HOWCO. POOH WITH D.P. AND FIBERGLASS TBG. WOC AT REPORT TIME.

03/08/2005 CMIC: BOWKER

TIH WITH BIT AND SLICK BHA AND TAGGED CEMENT AT 1204'. DRILLED CEMENT TO 1344' AND FELL FREE. PUMPING 400 GPM AND 900 SCF AIR WITH GOOD RETURNS AND NO HOLE DRAG. WASHED AND REAMED TO 1529' AND GOT STUCK. WORKED FOR 30 MINS AND CAME FREE. REAMED AND BACKREAMED FROM 1512-1529' FOR 3 HOURS AND WOULD NOT CLEAN UP. PUMPING 400 GPM AND 900-2400 CFM AIR WITH SWEEPS. POOH WITH BIT AND BHA. RIH WITH 660' 2 7/8" FIBERGLASS TBG ON 4 1/2" D.P. TO 1522'. R.U. HOWCO. PUMPED 20 BBLS 10% CALCIUM CHLORIDE WATER FOLLOWED BY 500 GALS FLOWCHECK. MIXED AND PUMPED 300 SX THIXOTROPIC CEMENT. FLUSHED WITH F.W. R.D. HOWCO. POOH WITH D.P. AND TBG. WOC AT REPORT TIME.

03/09/2005 CMIC: LANGE

WOC. TRIP IN HOLE & TAG CEMENT AT 1350'. DRILLING GOOD CEMENT FROM 1350' TO 1500' W/ 390 GPM, 1200 CFM AND GOOD RETURNS. RATTY CEMENT FROM 1500' TO 1529' WITH SOME VOIDS. DRILLED DOWN TO 1529' WITH OUT ANY TROUBLE. PICKED UP TO MAKE CONNECTION & HAD TO BACK REAM 1'. MADE CONNECTION COULD NOT GET BACK TO BOTTOM & GET DRIVE BUSHING IN ROTARY TABLE(20' OF FILL). WORK JOINT OUT OF HOLE & LAY DOWN. WASH & REAM KELL BACK TO 1529'. HAD TO BACK REAM 10' THIS TIME TO GET KELLY OUT OF HOLE. PUMPING 390 GPM & 1600CFM. WASH & REAM & BACK REAM OUT(10') SEVERAL TIMES. SEEMS TO BE GETTING WORSE EVERY TIME WE REAM TO BOTTOM. CIRCULATE HOLE AT 1515' AT REPORT TIME.

03/10/2005 CMIC: LANGE

CIRCULATE HOLE. TRIP OUT OF HOLE. PU FIBERGLASS TBG. WAIT ON ORDERS. LD FIBERGLASS TBG. TRIP IN HOLE WITH 8" DRILL COLLARS & LAY DOWN. LAY DOWN 9 JTS DRILL PIPE OUT OF DERRICK. WAIT ON CIBP FROM EAST TEXAS AT REPORT TIME. TALKED WITH DAVID GLASS, ROSWELL DISTRICT BLM OFFICE AT 9:30AM MST 3-9-05 ABOUT PLUGGING PROCEDURE. HE SAID WE COULD SET CIPB AT BOTTOM OF SURFACE CASING W/ 100' CEMENT ON TOP AND A 60' SURFACE PLUG.

03/11/2005 CMIC: LANGE

R.U. WIRELINE. RIH WITH 13-3/8" CIBP AND SET AT 580'. POOH AND R.D. W.L. RIH WITH 4-1/2" D.P. O.E. AND TAGGED CIBP AT 580'. R.U. HOWCO. SPOTTED 70 SX CLASS C WITH 2% CACL2 FROM 580-480'. POOH WITH D.P. SPOTTED 60' SURFACE PLUG WITH 40 SX CLASS C R.D. HOWCO. ND BOP. CUT OFF CASING. WELDED ON STEEL PLATE WITH DRY HOLE MARKER. WELL P&A. JETTED AND CLEANED PITS. RELEASED RIG AT 2200 HOURS MST 3-10-05. FINAL REPORT. CLARK BENNETT WITH BLM WITNESSED PLUGGING JOB.

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MARCH 10 2005

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