

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63737 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-5730
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name Brick State Unit 8. Well No. 1 9. Pool name or Wildcat Undesignated Acme Pre-Permian			
2. Name of Operator Yates Petroleum Corporation				
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471				
4. Well Location Unit Letter <u>D</u> : <u>900</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>8S</u> Range <u>27E</u> NMPM <u>Chaves</u> County				
10. Date Spudded RH 2/25/05 RT 7/17/05	11. Date T.D. Reached 8/8/05	12. Date Compl. (Ready to Prod.) 9/6/05	13. Elevations (DF& RKB, RT, GR, etc.) 3949'GR 3963'KB	14. Elev. Casinghead
15. Total Depth 6827'	16. Plug Back T.D. 6782'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By Rotary Tools 45'-6827'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6624'-6642' Silurian				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic, CBL				22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
20"	Conductor	45'		
11-3/4"	42#	344'	14-3/4"	550 sx + 8 yds (circ)
8-5/8"	24#	1370'	11"	600 sx (circ)
5-1/2"	15.5#	6827'	7-7/8"	1375 sx (circ)
24. LINER RECORD			25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
				2-7/8"
				6560'
				6560'
26. Perforation record (interval, size, and number) 6658'-6662' (16) 6624'-6626' 6630'-6642' 56 holes total			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6658'-6662' Squeezed w/150 sx Class "H" w/fluid 6624'-6642' Acidize w/250g 20% IC acid	
28. PRODUCTION				
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
				SIWOPL
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl
9/1/05	24 hrs	3/8"		0
				Gas - MCF
				996
				Water - Bbl.
				0
				Gas - Oil Ratio
				NA
Flow Tubing Press.	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
280 psi			0	996
				Water - Bbl.
				0
				Oil Gravity - API - (Corr.)
				NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced				Test Witnessed By Curtis Tolle
30. List Attachments Logs and Deviation Survey, CBL to follow				
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief				
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>September 6, 2005</u>		
E-mail Address: <u>tinah@ypcnm.com</u>				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 6172'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 298'	T. Miss 6383'	T. Cliff House	T. Leadville
T. 7 Rivers 390'	T. Siluro-Devonian 6570'	T. Menefee	T. Madison
T. Queen 860'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1092'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1350'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2488'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 4000'	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abo 4734'	T. Penrose 960'	T. Wingate	
T. Wolfcamp 5442'	T. Yeso 2568'	T. Chinle	
T. WC B Zone 5534'	T. Spear 5778'	T. Permian	
T. Cisco 6024'	T. Pre-Cambrian 6808'	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology