

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**NM-0219603**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well     Gas Well     Other

RECEIVED  
SEP - 6 2005  
BLM-ARTESIA

8. Well Name and No.

2. Name of Operator  
**Yates Petroleum Corporation**

**Federal BZ Com #12**

3a. Address  
**105 S. 4th Str., Artesia, NM 88210**

3b. Phone No. (include area code)  
**505-748-1471**

9. API Well No.  
**30-015-21625**

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)  
**1980'FSL & 1980'FWL of Section 21-T17S-R25E (Unit K, NESW)**

10. Field and Pool, or Exploratory Area  
**Eagle Creek Strawn Permo Penn**

11. County or Parish, State  
**Eddy County, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follow:

NOTE: CIBP at 6342' with 35' cement on top

1. Rig up all safety equipment as needed.
2. Circulate hole with 9.5# mud.
3. Shoot squeeze holes at 4098'. Spot 100' (35 sx) cement plug from 4098'-3998' in and out of casing.
4. Shoot squeeze holes at 2012'. Spot 100' (35 sx) cement plug from 2012'-1912' in and out of casing.
5. Shoot squeeze holes at 1152'. Spot 100' (45 sx) cement plug from 1152'-1052' in and out of casing. Tag plug.
6. Shoot squeeze holes at 257'. Circulate casing with cement from 257' (115 sx) to surface in and out of casing. Tag plug.
7. Cut off wellhead and install dry hole marker, clean and restore location as per regulated.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) **Tina Huerta** Title **Regulatory Compliance Supervisor**  
 Signature *Tina Huerta* Date **September 2, 2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

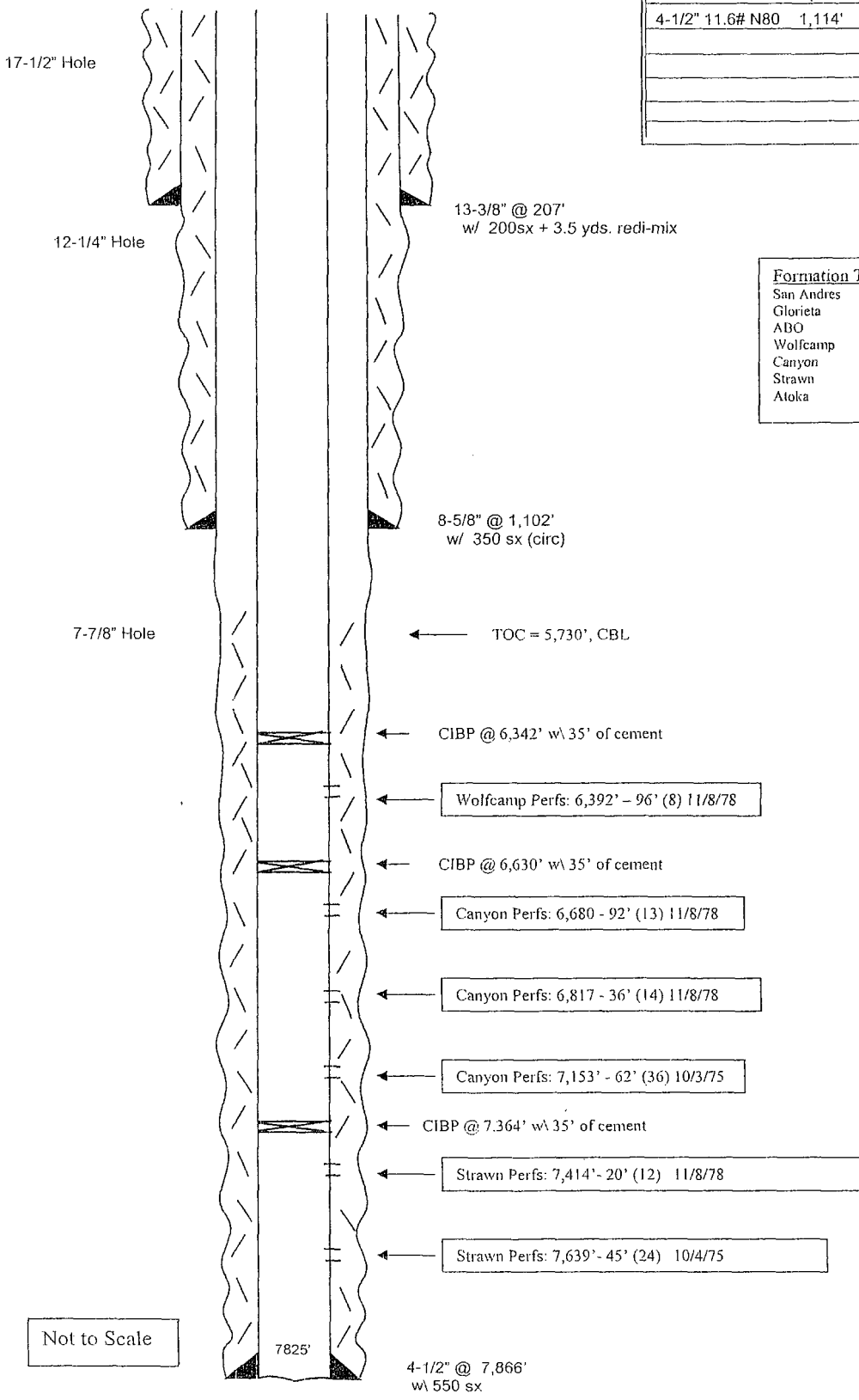
WELL NAME: Federal BZ Com No. 12      FIELD: Eagle Creek Permo Penn  
 LOCATION: Unit K, 1,980' FSL & 1,980' FWL Sec 21-17S-25E      Eddy County      NM  
 GL: 3572'      ZERO:      KB: 3587'  
 SPUD DATE: 9-12-75      COMPLETION DATE: 10-10-75  
 COMMENTS: 30-105-21625

**CASING PROGRAM**

13-3/8" 48# K55	207'
8-5/8" 24# J55	1,102'
4-1/2" 10.5# J55	6,736'
4-1/2" 11.6# N80	1,114'

Before

Formation Tops	
San Andres	749'
Glorieta	1962'
ABO	4048'
Wolfcamp	5200'
Canyon	7127'
Strawn	7358'
Atoka	7840'

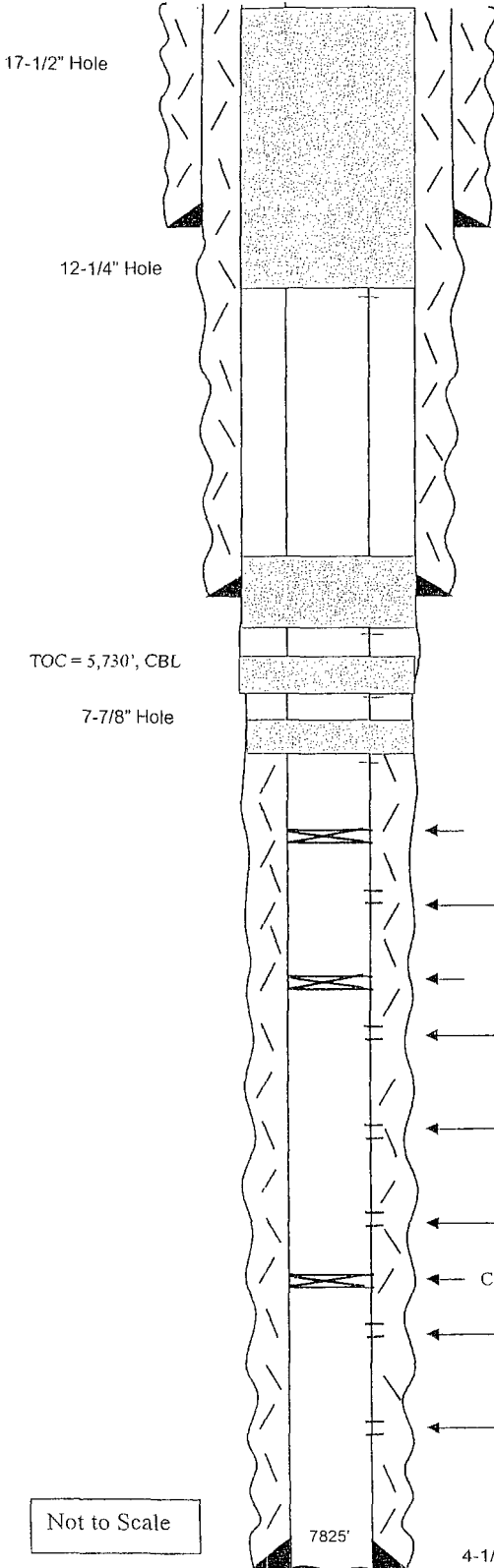


Not to Scale

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	7,866'



13-3/8" @ 207'  
 w/ 200sx + 3.5 yds. redi-mix

Circulate cement from  
 257' to surface in and out of  
 casing

100' plug in & out of casing  
 1152' - 1052' (TAG PLUG)

8-5/8" @ 1,102'  
 w/ 350 sx (circ)

100' plug in & out of casing  
 2012' - 1912'

100' plug in & out of casing  
 4098' - 3948'

CIBP @ 6,342' w\ 35' of cement

Wolfcamp Perfs: 6,392' - 96' (8) 11/8/78

CIBP @ 6,630' w\ 35' of cement

Canyon Perfs: 6,680 - 92' (13) 11/8/78

Canyon Perfs: 6,817 - 36' (14) 11/8/78

Canyon Perfs: 7,153' - 62' (36) 10/3/75

CIBP @ 7,364' w\ 35' of cement

Strawn Perfs: 7,414' - 20' (12) 11/8/78

Strawn Perfs: 7,639' - 45' (24) 10/4/75

4-1/2" @ 7,866'  
 w\ 550 sx

After

Formation Tops

San Andres	749'
Glorieta	1962'
ABO	4048'
Wolfcamp	5200'
Canyon	7127'
Strawn	7358'
Atoka	7840'

Not to Scale

TD 8,180'