

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SEP 10 2005

~~DOB-ARTESIA~~

Form C-105

Revised June 10, 2003

Well API No.

30-015-26413

5. Indicate Type of Lease

☒ STATE ☐ FEE

State Oil & gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:

☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion:

☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr., ☐ Other

2. Name of Operator

DEVON LOUISIANA CORPORATION

3. Address of Operator

20 NORTH BROADWAY OKC, OK 73102-8260 (405)-552-7802

7. Lease Name and Unit Agreement Name

Artesia State Com

8. Well No.

3

9. Pool name or Wildcat

Loco Hills; Wolfcamp, NW

4. Well Location

Unit Letter F 1980 feet from the NORTH line and 2100 feet from the WEST line

Section 23 18S Township 28E Range NMPM County Eddy

10. Date Spudded

8/22/1990

11. Date T.D. Reached

9/24/1990

12. Date Completed

8/30/2005

13. Elevations (DR, RKB, RT, GL)*

3509'

14. Elev. Casinghead

15. Total Depth: MD

11,025

16. Plug Back T.D.:

9,389'

17. If Multiple Compl. How Many

Zones No

18. Intervals

Drilled BY

Rotary Tools

X

Cable Tools

19. Producing Intervals(s), of this completion - Top, Bottom, Name

Wolfcamp; 8511' - 8949'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Logs submitted w/ original completion report.

22. Was Well Cored

No

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
11 3/4"	42#	360'	14 3/4"	300	
8 5/8"	24#	3000'	11"	1200	
5 1/2"	15.5#	11025'	7 7/8"	600	

24 Liner Record 25 Tubing Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 7/8"	8419'	

26. Perforation record (interval, size, and number)

9472'-9638'; 204 holes

8922'-8949'; 100 holes

8511'-8610'; 138 holes

CIBP @ 9660'; CIBP @ 9424'; 35' cmt on top.

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
9472-9638	Acidize w/6500 gals 20% HCl acid.
8922-8949	Acidize w/2500 15% gals HCl acid.
8511-8610	Acidize w/3500 15% gals HCl acid.

28 PRODUCTION

Date First Production	Production Method (Flowing, Gas lift, pumping - Size and type pump)	Well Status (Prod. Or Shut-In)
8/30/2005	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
8/30/2005	24	14/64"	Period	183	200	68	1092.896175

Flowing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr.)
0	0		183	200	68	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

SIGNATURE [Signature] Name Stephanie A. Ysasaga Title Senior Engineering Technician DATE 9/6/2005

E-mail Address: Stephanie.Ysasaga@dmv.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

**OIL OR GAS
SANDS OR ZONES**

No. 3, from to.....
No. 4, from to.....

feet.....
feet.....
feet.....

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology