Form 3160-5 (August 1999)

its jurisdiction.

N.M. Oil Cons. DiV-Dist. 2

UNITED STATES 1301 W. Grand Avenue

DEPARTMENT OF THE INTERIOR OF LAND MANAGEMENT A STATE OF LAND MANA

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				NMLC064050A 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE RECEIVED				7. Unit or CA Agreeme	
1a. Type of Well 🔃 Gas W	'ell Other	SEP - 9 2		8 Well Name and No.	ent Name and No.
Name of Operator		ESIA	EAGLE 35 L FEDERAL 4		
DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.	
3. Address and Telephone No.				30-015-32836	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198				10. Field and Pool, or Exploratory	
 Location of Well (Report location clearly and in accordance with Federal requirements)* 1800 FSL & 430 FWL 				RED LAKE; G 12. County or Parish	LORIETA-YESO, NE 13. State
SEC 35 T 17S R 27E				EDDY	NM
CHECK APP	ROPRIATE BOX(s) TO IND	DICATE NATURE OF NOTICE	, REPORT	, OR OTHER DATA	
TYPE OS SUBMISSION TYPE OF ACTION					
☑ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	Alter Casing Fracture Treat Reclamatic equent Report Casing Repair New Construction Recomplet		ete rily Abandon	Water Shut-Off Well Integrity Other Commingle	
deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)					
Devon Energy Production Company, LP is applying with the NM OCD for approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre-approved pools or areas. This pool was pre-approved by NM OCD Division order PC-1108. The San Andres is perforated at 1952-2385' and the Yeso is perforated from 2944-3216'. Average production from the SA is 12.5 oil and 117.6 gas. Average production from the Yeso is 21.4 oil and 143.4 gas.					
The allocation method is by ratio of stabilized production. For the Yeso, oil is 63.1% and gas is 54.9%. For the San Andres formation, oil is 36.9% and gas is 45.1%.					
Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical.					
				PPROVEC	
				SEP - 7 2005 LES BABYAK POLEUM ENGINE	ER
14. Thereby certify that the foregoing is true and correct Signed Name Title Sr. Staff Engineering Technician Date 8/25/2005					
(This space for Federal or State Office use)					
Approved by Conditions of approval, if any:	Title		····	Date	
