Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District 1	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-33526
District III	1220 South St.	Francis Dr.	<ol> <li>Indicate Type of Lease</li> <li>STATE    ☐ FEE ☐</li> </ol>
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		v. Suite off & Gus Dease 110.
· ·	ICES AND REPORTS ON W		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI			
PROPOSALS.)		RECEIVED	Parkway West
1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number 24
2. Name of Operator		SEP - 9 2005	0 OGRID Number
Devon Louisiana Corporation		COD-ARTERIA	169355
3. Address of Operator			10. Pool name or Wildcat
20 North Broadway Oklahoma C	ity, Oklahoma 73102-8260	(405) 552-7802	Morrow
4. Well Location			
Unit Letter M: 6	60 feet from the South	line and660	feet from theWestline
Section 21 To	wnship 19S Range	29E NMPM	County Eddy
	11. Elevation (Show whether	er DR, RKB, RT, GR, etc.)	
3324'			
Pit or Below-grade Tank Application	<del></del>		
	vaterDistance from nearest t		ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbis; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🛚	REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	<del></del>	Į.	LLING OPNS.□ PAND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB □
OTHER:	_	OTHER: COI	MPLETION 🛛
	pleted operations. (Clearly star		I give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
07/20/05 MIRU.			
07/21/05 Drill out dv tool @ 5501', Test annulus to 1500# - ok. PBTD @ 11,533'. Circ clean.			
07/22/05 RIH w/CCL – GR & CBL logging tls to PBTD. Swab.			
07/25/05 TOH w/tbg. RIH w/cased gun perf fm @ 11,230' - 11,250'; (6SPF) 120 shots. TIH set pkr w/2.31 profile in ON/OFF tool @ 11,187'. RU			
swab. 07/26/05 Acidize fm @ 11,230' – 11,250 w/2,000 gals of 7.5% HCL acid carrying 200 ball sealers. Swab.			
07/28/05 RD swab, ld thg w/2% KCL & rls pkr. TOH w/thg, L/D pkr. RIH & perf 11,380' - 11,390'; (3SFP) 30 holes. R/D W/L, TIH & set pkr @			
11,345 & tbg in hole.			
07/29/05 Swab. 08/01/05 Acidize fm @ 11,380' – 11,390' w/1000 gals 7.5% HCL acid w/methanol carrying 100 ball sealers. Swab.			
08/02/05 Release pkr & TOH w/tbg.			
08/03/05 RIH & set CIBP @ 11,220'; dmp'd 35' cmt on top of CIBP to hew PBTD @ 11,185. RIH perf 11,124' - 11, 130'; (3SPF) 120 shots. TIH set			
pkr @ 11,079'. Swab.			
08/04/05 Acidize fm @ 11,124' - 11,130' w/1000 gals 7.5% HCL w/methanol carrying 60 ball sealers. Swab. 08/11/05 Frac morrow w/5292 gals 70 DHSQ bi-foam w/20,020 lbs Ultraprop 18/40 & flushed w/1260 gals 57 DHSQ bi-foam.			
08/12/05 Well flowing to sales.	D113Q 01-10a111 W/20,020 108 O111	aprop 16/40 & Hushed W/12/	oo gais 37 DH3Q bi-idani.
1			
I hereby certify that the information grade tank has been/will be constructed o	above is true and complete to relessed according to NMOCD guide	the best of my knowledge elines □, a general permit □	e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan $\square$ .
SIGNATURE /	<u>/</u>	LE_Senior Engineering	Technician DATE08/30/05
Type or print name Stephanie A	Sasagacon E-mail and tess:	Stephanie.Ysasaga@dv	n.com Telephone No. (405) 552-7802
For State Use Only	IN HELUNDO WIRE		
APPROVED BY:	TIT	LE	DATE DATE
Conditions of Approval (if any):			