

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No. 30-01-33921  
5. Indicate Type of Lease  
☐ STATE ☒ FEE  
State Oil & gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:  
☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion:  
☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other  
2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP  
3. Address of Operator  
20 North Broadway, Ste 1500, OKC OK 73102-8260 (405)-552-7802  
4. Well Location  
Unit Letter B 910 feet from the NORTH line and 1980 feet from the EAST line  
Section 26 22S Township 27E Range NMPM County Eddy  
10. Date Spudded 4/10/2005 11. Date T.D. Reached 5/25/2005 12. Date Completed 7/27/2005 13. Elevations (DR, RKB, RT, GL)\* 3086'  
14. Elev. Casinghead  
15. Total Depth: MD 12,387 16. Plug Back T.D.: 10,465 17. If Multiple Compl. How Many Zones No 18. Intervals Drilled BY Rotary Tools Cable Tools X  
19. Producing Intervals(s), of this completion - Top, Bottom, Name 9740' - 9872' 20. Was Directional Survey Made No  
21. Type Electric and Other Logs Run CNL, IND, BHC 22. Was Well Cored No

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48# H-40	506'	17 1/2"	600 CI C; circ 87 sx	
9 5/8"	40# J-55	5600'	12 1/4"	2490 Poz C; circ 260 sx	
5 1/2"	17# HP-110	12387'	8 3/4"	2380 Poz C; circ 162 sx	

24 Liner Record				25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size	Packer Set
					2 7/8"	9697'

26. Perforation record (interval, size, and number)		27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
11,826' - 11,873'; 82 holes / 10,584' - 10,590'; 36 holes / 10,544' - 10,552'; 48 holes / 9,740' - 9,872'; 162 holes.		Depth Interval	Amount and Kind Material Used
CIBP @ 11,775'; 37' cmt on top. CIBP @ 10,465'; 35' of cmt on top.		11826-11873	Acidize w/2000 gal 7.5% HCL w/60 7/8" ball slrs
Frac'd w/ 51,267# 16/30, screen out 26.6K in form.		10544-10552	Acidize w/2000 gal 15% HCL w/35 7/8" ball slrs
		9740-9872	Acidize w/5000 gal 15% HCL w/360 7/8" ball slrs

28 PRODUCTION  
Date First Production 7/27/2005 Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing Well Status (Prod. Or Shut-In) Producing  
Date of Test 7/31/2005 Hours Tested 24 Choke Size 3/8" Prod'n For Test Period 11 Oil - Bbl 141 Gas - MCF 3 Water - Bbl 12818.18182 Gas - Oil Ratio  
Flowing Tubing Press. 0 Casing Pressure 0 Calculated 24-Hour Rate 11 Gas - MCF 141 Water - Bbl 3 Oil Gravity - API (Corr).  
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  
Printed  
SIGNATURE [Signature] Name Stephanie A. Ysasaga Title Senior Engineering Technician DATE 8/30/2005  
E-mail Address: Stephanie.Ysasaga@dmv.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE