

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-82603a. Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

I 1480 FSL & 1110 FEL

At top prod. Interval reported below

At total Depth

RECEIVED

SEP - 9 2005

OCD-AMTEDIA

5. Lease Serial No.
NMNM81616

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

HB 10 Federal 3

9. API Well No.

30-015-34145 S1

10. Field and Pool, or Exploratory
Pierce Crossing; Bone Springs11. Sec. T., R., M., on Block and
Survey or Area

10 24S 29E

12. County or Parish 13. State
Eddy NM

17. Elevations (DR, RKB, RT, GL)*

2794' GL

14. Date Spudded

6/7/2005

15. Date T.D. Reached

6/22/2005

16. Date Completed

7/28/2005

☐ D & A ☒ Ready to Prod.18. Total Depth: MD
TVD

8150'

19. Plug Back T.D.: MD
TVI

MD

8100'

20. Depth Bridge Plug Set: MD
TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

CNL, AIT, MCFL, GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	372'		400 sx CI C		0	
11"	8 5/8" J-55	32#	0	2997'		925 sx CI C; circ 85 sx		0	
7 7/8"	5 1/2" J-55	17/15.5#	0	8150'		1315 sx CI C; circ 88 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7916'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Pierce Crossing; Bone Springs	7916'	7936'	7916-7936'		40	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7916-7936'	Acidize w/1500 gals 7.5% NEFE Acid. Frac w/122,000 16/30 Ottawa & RC sn.

ACCEPTED FOR RECORD

SEP - 7 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/28/2005	7/14/2005	24	→	29	189	16			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0	0	→	29	189	16	6,517		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
		→							

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Salado Base Salt Delaware Bone Springs 1st Bone Spring SS	422' 2783' 2990' 6752' 7794'

Additional remarks (include plugging procedure):

06/29/05 MIRU PU. Drill out DV & TIH to PBD. POOH.
 06/30/05 Perforate 7916-7936'; 40 holes. Acidize 7916-7936' w/1500 gal 7.5% NEFE acid. TIH w/pkr @ 7936'. Swab.
 07/02/05 Rls pkr.
 07/03/05 Frac 7916-7936' w/122,000 16/30 Ottawa & RC sn.
 07/06/05 TIH w/knoched collar & tbg. Circ hole clean. TOH w/knoched collar & tbg.
 07/07/05 RIH w/prod tbg. Swab.
 07/22/05 TIH w/pmp & rods.
 07/28/05 Put well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Senior Engineering TechnicianSignature [Signature]Date 9/1/2005

18 U.S.C Section 1007 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.