

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address  
**20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code)  
**405-552-7802**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At Surface **D 660' FNL & 990 FWL**  
 At top prod. interval reported below  
 At total Depth

**RECEIVED**  
**AUG 10 2005**  
**OCU-ARTESIA**

5. Lease Serial No.  
**NMNM0405444A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**Todd 15D Federal 4**

9. API Well No.  
**30-015-33252**

10. Field and Pool, or Exploratory  
**Ingle Wells; Delaware**

11. Sec., T., R., M., on Block and Survey or Area  
**15 23S 31E**

12. County or Parish **Eddy** 13. State **NM**

17. Elevations (DR, RKB, RT, GL)\*  
**3403'**

14. Date Spudded **5/16/2005** 15. Date T.D. Reached **6/5/2005** 16. Date Completed **6/28/2005**  D & A  Ready to Prod.

18. Total Depth: MD **8207'** TVD **MD** 19. Plug Back T.D.: MD **8180'** TVI **MD** 20. Depth Bridge Plug Set: MD **MD** TVI **TVI**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CNL, AIT, MCFL, GR**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	847'		840 sx CI C; circ 92 sx		0	
11"	8 5/8" J-55	32#	0	4249'		1070 CI C; circ 84 sx		0	
7 7/8"	5 1/2" J-55	15.5 & 17	0	8207'		470 CI C; circ 84 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8056'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	8081'	8101'	8081 - 8101'		40	Producing
Delaware	7283'	7285'	7283 - 7285'		4	Producing
Delaware	7290'	7292'	7290 - 7292'		4	Producing
Delaware	6688'	6701'	6688 - 6701'		26	Producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8081-8101'	Acidize w/1000 gal 7.5% Pentol acid. Frac w/120,000 16/30 Ottawa & RC sn.
7283-7285'	Acidize w/1000 gal 7.5% Pentol acid.
7290-7292'	Acidize w/1000 gal 7.5% Pentol acid.
6688-6701'	Acidize w/1000 gal 7.5% Pentol acid. Frac w/28,000 16/30 Ottawa & RC sn.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/28/2005	7/13/2005	24	→	30	37	224			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	30	37	224	1,233		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):  
 Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	546'
				Salado	882'
				Base Salt	4044'
				Delaware	4278'
				Bone Spring	8163'

Additional remarks (include plugging procedure):

- 06/11/05 MIRU. Drill out DV tool.
- 06/14/05 RIH w/gun & perforate 8081'- 8101', 40 holes.
- 06/15/05 Acidize fm w/1000 gals 7.5% Pentol. Swab.
- 06/17/05 Frac w/105,000# 16/30 Ottawa & RC sn.
- 06/18/05 Perforated 7283-85', 7290-92', 6688-701', POOH w/guns. Set RBP @ 7600', pkr @ 7198'. Acidize 7283-7292' w/1000 gal 7.5% Pentol. Swab.
- 06/22/05 Rlsed pkr, RIH retrieved RBP. POOH set RBP @ 6989'. Set pkr @ 6591'. Acidize 6688-6701' w/1000 gal 7.5% Pentol. Swab.
- 06/24/05 Frac 6688'-6701' w/28,000# Ottawa & RC sn. Retrieved pkr & RBP POOH.
- 06/27/05 Cleaned out to PBDT 8180'.
- 06/28/05 RIH w/rods & pump. Hung well on.

Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Stephanie A. Ysasaga Title Senior Engineering Technician  
 Signature [Signature] Date 8/9/2005

18 U.S.C Section 1004 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.