

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM0405444A			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7. Unit or CA Agreement Name and No.			
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260			3a. Phone No. (include area code) 405-552-7802			8. Lease Name and Well No. Todd 15D Federal 4			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface D 660' FNL & 990 FWL At top prod. interval reported below At total Depth						9. API Well No. 30-015-33252			
						10. Field and Pool, or Exploratory Ingle Wells; Delaware			
						11. Sec, T., R., M., on Block and Survey or Area 15 23S 31E			
14. Date Spudded 5/16/2005			15. Date T.D. Reached 6/5/2005		16. Date Completed 6/28/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		12. County or Parish Eddy 13. State NM		
17. Elevations (DR, RKB, RT, GL)* 3403'			18. Total Depth: MD 8207' TVD		19. Plug Back T.D.: MD 8180' TVI		20. Depth Bridge Plug Set: MD TVI		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, AIT, MCFL, GR						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	847'		840 sx CI C; circ 92 sx		0	
11"	8 5/8" J-55	32#	0	4249'		1070 CI C; circ 84 sx		0	
7 7/8"	5 1/2" J-55	15.5 & 17	0	8207'		470 CI C; circ 84 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	8056'								
25. Producing Intervals									
Formation		Top	Bottom	26. Perforation Record		Perforated Interval		Size	No. Holes
Delaware		8081'	8101'			8081 - 8101'			40
Delaware		7283'	7285'			7283 - 7285'			4
Delaware		7290'	7292'			7290 - 7292'			4
Delaware		6688'	6701'			6688 - 6701'			26
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
8081-8101'		Acidize w/1000 gal 7.5% Pentol acid. Frac w/120,000 16/30 Ottawa & RC sn.							
7283-7285'		Acidize w/1000 gal 7.5% Pentol acid.							
7290-7292'		Acidize w/1000 gal 7.5% Pentol acid.							
6688-6701'		Acidize w/1000 gal 7.5% Pentol acid. Frac w/28,000 16/30 Ottawa & RC sn.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/28/2005	7/13/2005	24	→	30	37	224			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	30	37	224	1,233		Producing
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler Salado Base Salt Delaware Bone Spring	546' 882' 4044' 4278' 8163'

Additional remarks (include plugging procedure):

06/11/05 MIRU. Drill out DV tool.
 06/14/05 RIH w/gun & perforate 8081'- 8101', 40 holes.
 06/15/05 Acidize fm w/1000 gals 7.5% Pentol. Swab.
 06/17/05 Frac w/105,000# 16/30 Ottawa & RC sn.
 06/18/05 Perforated 7283-85', 7290-92', 6688-701', POOH w/guns. Set RBP @ 7600', pkr @ 7198'. Acidize 7283-7292' w/1000 gal 7.5% Pentol. Swab.
 06/22/05 Rlsed pkr, RIH retrieved RBP. POOH set RBP @ 6989'. Set pkr @ 6591'. Acidize 6688-6701' w/1000 gal 7.5% Pentol. Swab.
 06/24/05 Frac 6688'-6701' w/28,000# Ottawa & RC sn. Retrieved pkr & RBP POOH.
 06/27/05 Cleaned out to PBTD 8180'.
 06/28/05 RIH w/rods & pump. Hung well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Senior Engineering TechnicianSignature [Signature]Date 8/9/2005

18 U.S.C Section 1004 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.