

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<b>1a. Type of Well</b> <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Dry    Other _____										<b>5. Lease Serial No.</b> NMLC031844
<b>b. Type of Completion:</b> <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____										<b>6. If Indian, Allottee or Tribe Name</b>
<b>2. Name of Operator</b> OXY USA WTP Limited Partnership										<b>7. Unit or CA Agreement Name and No.</b>
<b>3. Address</b> P.O. Box 50250 Midland, TX 79710-0250						<b>3a. Phone No. (include area code)</b> 192463 432-685-5717		<b>8. Lease Name and Well No.</b> Hummingbird Federal #1		
<b>4. Location of Well (Report location clearly and in accordance with Federal requirements)*</b> At surface    1880 FSL 1550 FEL    NWSE(J)  At top prod. interval reported below  At total depth										<b>9. API Well No.</b> 30-015-33992
<div style="text-align: center;">RECEIVED AUG 09 2005 OCU-ARTESIA</div>										<b>10. Field and Pool, or Exploratory</b> Fren Morrow
										<b>11. Sec., T., R., M., or Block and Survey or Area</b> Sec 1 T17S R31S
<b>14. Date Spudded</b> 5/12/05						<b>15. Date T.D. Reached</b> 6/29/05		<b>12. County or Parish</b> Eddy		
<b>16. Date Completed</b> <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 7/2/05						<b>13. State</b> NM		<b>17. Elevations (DF, RKB, RT, GL)*</b> 4025'		
<b>18. Total Depth: MD</b> TVD    12538'				<b>19. Plug Back T.D.: MD</b> TVD    ---				<b>20. Depth Bridge Plug Set: MD</b> TVD		
<b>21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)</b> CZDL/DSL/DLL/MLL/CNL/GR						<b>22. Was well cored?</b> <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) <b>Was DST run</b> <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) <b>Directional Survey?</b> <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)				
<b>23. Casing and Liner Record (Report all strings set in well)</b>										
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
17-1/2"	13-3/8"	48#	0	765'		800sx		Surf-Circ	N/A	
12-1/4"	9-5/8"	36#	0	4600'		1530sx		Surf-Circ	N/A	
<b>24. Tubing Record</b>										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
<b>25. Producing Intervals</b>					<b>26. Perforation Record</b>					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A)										
B)										
C)										
D)										
<b>27. Acid, Fracture, Treatment, Cement Squeeze, Etc.</b>										
Depth Interval			Amount and Type of Material							
<b>28. Production - Interval A</b>										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
<b>28a. Production-Interval B</b>										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wolfcamp	8800'
				Strawn	11465'
				Atoka	11717'
				Morrow	11985'

## 32. Additional remarks (include plugging procedure):

RIH w/ OE DP to 11985', spot 85sx CL H. POOH to 8800', spot 105sx C1 H cmt. POOH to 4650', spot 50sx C1 C cmt. POOH to 815', spot 35sx C1 C cmt. POOH, spot 25sx surface plug.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 6/10/05