

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)

405-552-8198

1. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface

N 515 FSL 1630 FWL

At top prod. Interval reported below

At total Depth

RECEIVED

AUG 03 2005

OCD-ALBUQUERQUE

5. Lease Serial No.

NMNM0557370

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

EAGLE 26 N FEDERAL 2

9. API Well No.

30-015-34007

10. Field and Pool, or Exploratory

RED LAKE; GLORIETA YESO; NE

11. Sec., T., R., M., on Block and  
Survey or Area

26 17S 27E

12. County or Parish 13. State

EDDY

NM

17. Elevations (DR, RKB, RT, GL)\*

3528 GL

14. Date Spudded

6/6/2005

15. Date T.D. Reached

6/6/2005

16. Date Completed

6/24/2005

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

3,525

19. Plug Back T.D.: MD

3450

20. Depth Bridge Plug Set: MD

TVD

TVI

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No ☐ Yes (Submit analysis)

Was DST run?

☒ No ☐ Yes (Submit report)

Directional Survey?

☒ No ☐ Yes (Submit copy)

Casing/Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	304'		220 sx Cl C; circ 35 sx		0	
7 7/8"	5 1/2"/J55	15.5#	0	3525'		695 sx Cl C; circ 58 sx		0	
			0						

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3350'							

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
GLORIETA YESO	2961	3284	2961-3284		29	Producing

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2961-3284'	Acidize w/ 3000 gals 15% HCl; Frac w/ 85,000 gals Aqua Frac 1000 & 20,500 # SB Excel 16/30 sn & 87,250#
	20/40 brn sn.

8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/28/2005	7/11/2005	24	→	42	30	393			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	42	30	393	714		Producing

8a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

Producing

AUG 2 - 2005

LES BABYAK  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	3233
				Queen	2743
				Grayburg	2230
				San Andres	1926
				Glorietta	571
				Yeso	510

Additional remarks (include plugging procedure):

1/17/05 MIRU Pulling unit.

1/20/05 RIH &amp; perforate 2961-3284'; 29 shots. RDWL. Picked up pkr and RIH and set @ 2757'.

1/21/05 Acidize w/ 3000 gals 15% HCl. Rel pkr &amp; POOH w/ tbg and pkr.

1/22/05 Frac w/ 85,000 gals Aqua Frac 1000 &amp; 20,500# SB Excel 16/30 sn &amp; 87,250 # 20/40 bm sn.

1/24/05 RIH w/ production tbg, rods, and pump. Hang well on. RDMO.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey

5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

7/25/2005

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.