Submit 3 Copies To Appropriate District Office	State of New Me	Form C-103			
District I	Energy, Minerals and Natural Resources		Revised May 08, 2003 WELL API NO.		
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION DIVISION		30-015-39156		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	s Rd., Aztec, NM 87410 Santa Fe, NM 87505		SŢATE	☐ FI	EE X
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. 34884		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: 1625 Werner		
1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number 231		
2. Name of Operator			9. OGRID Number		
LCX Energy, LLC			218885		
3. Address of Operator			10. Pool name or Wildcat		
110 N. Marienfeld, Ste. 200, Midland, TX 79701 4. Well Location			Cottonwood Creek: Wolfcamp		
Unit Letter A :	760 feet from the No.	rth line and	660 feet f	from the	East line
Section 23	Township 16S	Range 25E	NMPM Edd	y Count	у
	11. Elevation (Show whether 343	<i>DR, RKB, RT,  GR, etc</i> 36'  GR	c.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
			SEQUENT R		OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗌	REMEDIAL WORK		ALTE	RING CASING 🗀
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. 🔲	PLUG	
PULL OR ALTER CASING X	MULTIPLE  COMPLETION	CASING TEST AND CEMENT JOB		ADAN	DONMENT
OTHER:		OTHER:			Г-
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
The 7" casing & 4-1/2" liner will be omitted. An 8-3/4" hole will be drilled vertical to 5100' TVD. The					
well will be logged & the horizontal pay defined. A cement kick off plug will be set to 4800' w/ 150 sx C1 H cement. The plug will be dressed off and the 8-3/4" curve will be drilled & landed lateral in the prospective pay zone at 4900' TVD. Pick up horizontal drilling equipment & drill either a 8-3/4" or 7-7/8" 4000' lateral hole to 660' from lease line. Will then run 5-1/2" 17# N80 casing & cement with					
sufficient volume to bring cement back to 1000'.					
RECEIVED					
SEP 1 4 2005					
OOD-AFITESIA					
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I hereby certify that the information above	is true and complete to the best of	f my knowledge and belief	· 1		
S . =	4/ ~/				
SIGNATURE	TIT TIT	LE Regulator	y Analyst	DATE _	9/9/05
Type or print name Lisa Hunt			Tele	phone No.	432 848-0214
(This space for State use)	JW. Been		:	ÇĒĎ	1 4 2005
APPROVED BY Conditions of approval, if any.	FIT Sycol	TLE	:	_DATE	1 + 5000