

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-40106	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name BIG ARISTOTLE 27 STATE	
8. Well Number 1H	
9. OGRID Number 6137	
10. Pool name or Wildcat 40299 LOST TANK; DELAWARE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102	
4. Well Location Unit Letter B 660 feet from the NORTH line and 1690 feet from the EAST line Section 34 Township 21S Range 31E NMPM Eddy, County New Mexico	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,488'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

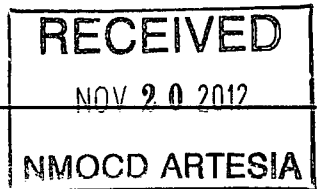
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/17/12 – RU WL, TIH & run CBL from 7400' to 1,650', TOC @ 2,818'; RD WL.
7/18/12 – 7/24/12 - MIRU PU, ND WH NU BOP. RIH & tag cmt @ 12,711', test csg @ 3,000psi, ok. DO cmt to floatshoe @ 13,042'.
CHC w/ KCL water, POOH w/ bit. RIH w/ perf guns, perf intervals from 8,413' – 13,021' w/ 210 holes.
POOH w/ tbg, ND BOP & capped WH; RD PU.
8/1/12 – 8/4/12 - MIRU frac equip., pressure tested lines. Frac 7 stages w/ 1,616,500 #20/40 WS; 66,300# 100 mesh WS; 10,710gals 5.1-7.5% HCL, 485,920# 20/40 Super LC; F1 w/3,096 bbls 10# linear gel. RD Frac equipment. Start flowback load water.
8/5/12 – 8/9/12 - ND Frac sleeve and capped WH. MIRU PU, uncapped WH, install sub pump WH & NU BOP. TIH w/tbg, DO frac plugs & wash out to TD @ 13,033'. CHC, TOOH w/tbg.
8/10/12 – TIH w/ RIH w/pump & tbg, set pump assy @ 7,378' & pump intake @ 7,275'. ND BOP & NU WH.
8/14/12 - TOP.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. H. Cook TITLE Regulatory Specialist DATE 11/6/2012

Type or print name David H. Cook E-mail address: david.cook@dmn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: R. Dade TITLE Dist Supervisor DATE 11/26/2012
Conditions of Approval (if any):