Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia	
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

SUNDRY	NMLC029435B							
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No	,		
Oil Well Gas Well Oth	NFE FEDERAL 1	14						
2. Name of Operator APACHE CORPORATION	9. API Well No. 30-015-40549-00-X1							
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432.818.1167			10. Field and Pool, or Exploratory CEDAR LAKE				
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State						
Sec 6 T17S R31E Lot 4 1030FNL 380FWL					EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	ER DAT	A	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION				
NI CLA	Acidize	□ Dee	pen	□ Producti	on (Start/Resume)	Wa	ater Shut-Off	
Notice of Intent	Alter Casing	_	ture Treat	☐ Reclama		w₀	ell Integrity	
☐ Subsequent Report	Casing Repair		Construction	☐ Recomp		☐ Oti	her	
Final Abandonment Notice	Change Plans	Plug and Abandon		_	☐ Temporarily Abandon		Change to Original A PD	
_	Convert to Injection				r Disposal			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOND#: BLM-CO-1463 / NM Apache Corporation is current	rk will be performed or provid operations. If the operation roandonment Notices shall be final inspection.)  B000736  Ity drilling the 11" interm.	e the Bond No. or esults in a multip iled only after all hole of the N	n file with BLM/BI. le completion or rec requirements, inclu FE Federal #14	A. Required sub completion in a r ding reclamation	osequent reports shall b new interval, a Form 31 n, have been completed	e filed wit 60-4 shall , and the c	hin 30 days be filed once perator has	
(30-015-40549). Surf csg set While drlg interm. hole @ 854 wells were shut in & wtr flow g increased to 429bph. Flow ra In order to successfully cmt th a DVT should be installed in t immediately below DVT. Apa	t', a 900 barrel/hr wtr flow gradually decreased to 3: te increase @ 2874' is the se 8-5/8" interm. csg in the he 8-5/8" csg string @ a che further recommends	wwas encount 3bph. Then w nought to be d ne NFE Federa pprox 1750' &	ered. Offset op hile drlg @ 2874 ue to 2nd wtr flo al #14, Apache of an ECP should	ow @ 2874'. Corp recomm be installed	Accepted for NMOC	10V 2	VED 2012 ARTESIA	
14. I hereby certify that the foregoing is	Electronic Submission #	E CORPORAT	ON, sent to the	Carlsbad	•			
Name (Printed/Typed) SORINA L FLORES			Title SUPERVISOR - DRILLING SERVICES					
Signature (Electronic S	Date 11/19/2012							
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE US	BE			
Approved By CHRISTOPHER WA		TitlePETROLE	EUM ENGINE	ER	1	Date 11/19/2012		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	Office Carlsba	ıd						

## Additional data for EC transaction #160621 that would not fit on the form

## 32. Additional remarks, continued

stage cmt should be single slurry consisting of 750sx Cl C (14.8ppg, 1.33 cuft/ft) & 2nd stage cmt should be single slurry consisting of 1030sx Cl C (14.8ppg, 1.33cuft/ft).

Apache request approval to case & cmt the 11" interm hole as proposed above.