District I
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

-State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Submit one copy to appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

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	I.	REQUE	EST FC	DR ALI	LOWABLE	AND AU	ТНС	PRIZATION	TO	TRANS	PORT
¹ Operator name and Address					² OGRID Number						
Devon Energy Production Company, L.P.						6137					
333 W. Sheridan Avenue						³ Reason for I	Filing (Code/ Effec	tive Date		
Oklahoma C		ahoma 7310	2.								
//5						ool Code					
30 - 015-3	– 015-39819 Lost Tank; Delaware //// 40299						299				
⁷ Property Code ⁸ Property Name ⁹ Well N					Vell Numbe	r					
390					Shaqtus 26 St	tate Com					1H
II. ¹⁰ Su	face L	ocation									
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South		e Feet from the H		West line	County
D	35	21S	31E		900	North	l	1140	V	Vest	Eddy
¹¹ Bot	tom H	ole Locatio)n					·			
UL or lot no.	Section	n Township	Range	Lot Idn	Feet from the	North/Sout	n line	Feet from the East/We		West line	County
	26	21S	31E		329	North	L	668		West Eddy	
D											-
¹² Lse Code	¹³ Prod	ducing Method ¹⁴ Gas Connection ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date			¹⁷ C-12	¹⁷ C-129 Expiration Date					
	Code Date										
III. Oil a	and Ga	s Transpo	rters					· · · · · · · · · · · · · · · · · · ·			
¹⁸ Transporter ¹⁹ Transporter Name							²⁰ O/G/W				
OGRID					and Ad	dress					
9171	171 DCP Midstream							G			
P.O. Box 50020, Midland, TX											
277961	61 BKEP Crude LLC							Ο			
201 NW 10 th St, Ste 200, Oklahoma City, OK 73013								•			
· · · ·											

RECEIVED	
NOV 14 2012	
NMOCD ARTESIA	
	NOV 1 4 2012

IV. Well Completion Data

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²¹ Spud Date 2/6/2012	²² Ready Date 5/16/2012	²³ TD 13,386'/ /7941	²⁴ PBTD 13,338'	²⁵ Perforations 8734 – 13376'	²⁶ DHC, MC	
²⁷ Hole Siz	e ²⁸ Casin	g & Tubing Size	²⁹ Depth Set	t	³⁰ Sacks Cement	
17-1/2"	13	13-3/8" H-40		640	640 sx Cl C, circ 212 sx to surf	
12-1/4"	9	9-5/8" J-55		1445	1445 sx Cl C, circ 385 sx to surf	
8-3/4"	5-	5-1/2" P-110			1985 sx Cl H	
	2	-7/8" tbg	7593'			

V. Well Test Data

³¹ Date New Oil 5/16/2012	³² Gas Delivery Date	³³ Test Date 5/16/2012	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 750 psi	³⁶ Csg. Pressure			
³⁷ Choke Size	³⁸ Oil 1502 -	³⁹ Water 930	⁴⁰ Gas 1589		⁴¹ Test Method			
	hat the rules of the Oil Conse		OIL CONSERVATION DIVISION					
	and that the information giv of my knowledge and belie			nd.				
Signature:	ti Rienhers		Approved by:					
Printed name: Patti Riechers			Title: Dist 11 Geologist					
Title: Regulatory Specialis	st		Approval Date: 11/19/12					
E-mail Address: Patti.riechers@dvn.	<u>.</u>				······································			
Date: 11/06/201	Phone: 12 405-228-4248			OCD Rule 19.15.7.14 with Regulatory filin				