

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name D State Battery
8. Well Number
9. OGRID Number 873
10. Pool name or Wildcat Yeso

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  Oil Well  Gas Well  Other:

2. Name of Operator:  
Apache Corporation

3. Address of Operator  
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location  
 Unit Letter E ; feet from the line and feet from the line  
 Section 36 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
 PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

**SUBSEQUENT REPORT OF:**  
 REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: Flare Gas

OTHER:

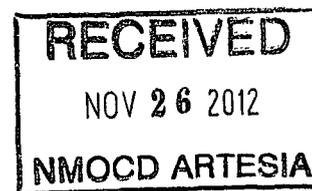
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting permission to temporarily flare gas from the D State wells due to DCP shutting us in because of gas plant capacity issues. Gas will be measured prior to flaring.

I spoke with Mr. Randy Dade today and got verbal approval to flare.

The last 5 digits of the API #'s to the 17-wells that go to the D State 49 Battery are:

D State #11 -32487	D State #49 -38413	D State #66 -39739
D State #12 -32488	D State #54 -38586	D State #67 -39740
D State #22 -31966	D State #55 -38587	D State #68 -39741
D State #25 -35869	D State #61 -38969	D State #74 -39924
D State #29 -31940	D State #62 -39067	D State #75 -39925
D State #46 -38410	D State #65 -39738	



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Tech I

DATE 11/26/2012

Type or print name: Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE Dist. Supervisor

DATE 11/26/2012

Conditions of Approval (if any):

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12.NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Apache Corporation,  
whose address is 1945 Bluestem Road, Artesia, NM 88210,  
hereby requests an exception to Rule 19.15.18.12 for 90 days or until  
February 26, Yr 2013, for the following described tank battery (or LACT):  
Name of Lease D State #49 Battery Name of Pool Yeso  
Location of Battery: Unit Letter E Section 36 Township 17S Range 28E  
Number of wells producing into battery 17
- B. Based upon oil production of 1550 barrels per day, the estimated \* volume  
of gas to be flared is 1.6M MCF; Value \$4000 per day.
- C. Name and location of nearest gas gathering facility:  
Artesia DCP
- D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_
- E. This exception is requested for the following reasons: DCP shut Apache in today due to  
the gas plant capacity issue.

<b>RECEIVED</b>
NOV 26 2012
<b>NMOCD ARTESIA</b>

OPERATOR  
I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature [Signature]

Printed Name & Title Fatima Vasquez - Regulatory Tech I

E-mail Address Fatima.Vasquez@apachecorp.com

Date 11/26/2012 Telephone No. (432) 818-1015

OIL CONSERVATION DIVISION  
Approved Until Feb 28<sup>th</sup> 2013

By [Signature]

Title Dist. Supervisor

Date 11/26/2012

\* Gas-Oil ratio test may be required to verify estimated gas volume.