	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008		
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.			
1301 W. Grand Ave., Artesia, NM 88210 OIL CO			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	20 South St. Fran Santa Fe. NM 87		STATE FEE		
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			D State Battery		
1. Type of Well: I Oil Well Gas Well Other:			8. Well Number		
2. Name of Operator Apache Corporation			9. OGRID Number 873		
3. Address of Operator			10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Yeso		
4. Well Location Unit Letter E : fee	t from the	line and	feet from the line		
		nge 28E	NMPM County Eddy		
	n (Show whether DR,) County		
The biological fortest when or Dis, Rite, Rit, Gis, eley					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN					
		OVOUIOTOFUICIA			
OTUED Flore Can		07450			
OTHER: Flare Gas 13. Describe proposed or completed operation	s (Clearly state all n	OTHER:	d give pertinent dates including estimated date		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 					
Apache is requesting permission to temporarily flare gas from the D State wells due to DCP shutting us in because of gas plant capacity issues. Gas will be measured prior to flaring.					
I spoke with Mr: Randy Dade today and got vert	bal approval to flare.				
The last 5 digits of the API #'s to the 17 wells that go to the D State 49 Battery are:					
D State #11 -32487 D State #49 -3841	3 D State #66	-39739	NOV 26 2012		
D State #12 -32488 D State #54 -3858	6 D State #67	-39740			
D State #22 -31966 D State #55 -3858 D State #25 -35869 D State #61 -3896		-39741 -39924	NMOCD ARTESIA		
D State #29 -31940 D State #62 -3906	7 D State #75	-39925			
D State #46 -38410 D State #65 -3973	ą				
Spud Datë:	Rig Release Da	te:			
		· ·			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE	TITLE Regula	atory Tech I	DATE 11/26/2012		
Tune or print name: Eating Vacation	R-mail address		achecorp.com PHONE: (432) 818-1015		
Type or print name <u>Fatima Vasquez</u> E-mail address: <u>Fauma Vasquez@apachecorp.com</u> PHONE: (432) 818-1015 For State Use Only					
APPROVED BY: <u>IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</u>					

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztee, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

(For Division Use Only)

Submit one copy to appropriate District Office

NFO Permit No.

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7/37 NMAC)

Α.	A. Applicant Apache Corporation					
	whose address is1945 Bluestem Road	d, Artesia, NM 88210				
	hereby requests an exception to Rule 19.15.18.12 for		days or until			
	Name of Lease D State #49 Battery	Name of Pool Yeso	-			
	Location of Battery: Unit Letter	Section <u>36</u> Township <u>1</u>	7S Range 28E			
	Number of wells producing into battery	17				
В.	Based upon oil production of	barrels per day, th	e estimated * volume			
	of gas to be flared is1.6M	MCF; Value \$400	0 per day.			
C.	Name and location of nearest gas gathering f	facility:				
D,	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons:DCP shut Apache in today due to					
	the gas plant capacity issue.					
	NOV 26 2012					
	NMOCD ARTESI					
Division have been	nat the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.	OIL CONSERVATION DIV Approved Unitil <u>468</u>	1510N 28 ⁻¹⁴ 2013			
Signature		вуООО	2			
Printed Name Fatima Vasquez - Regulatory Tech & Title		Title 157 Repewiss?				
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date 11/26/20,	12			
Date 11/26/2	2012 Telephone No. (432) 818-1015					

* Gas-Oil ratio test may be required to verify estimated gas volume.